TOWN OF NEW WINDSOR
PLANNING BOARD
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DATE: TOAKALL CLOSEC ASSETS

TOWN OF NEW WINDSOR PLANNING BOARD APPROVED COPY DATE: That ALL CLOSED & 24405



7400 E. MCDONALD DRIVE SUITE 3-123 SCOTTSDALE, AZ 85250 PHONE (480) 367-5885 FAX (480) 367-6938

The Planning Board Town of New Windsor Town Hall 555 Union Hall Avenue New Windsor, NY 12553-6196 TOWN OF NEW WINDSOR

JAN 1 4 2005

ENGINEER & PLANNING

Re: TPS Soil Recyclers of New York

## **Dear Board Members:**

I am writing to you in connection with the recent application of TPS Soil Recyclers of New York seeking Planning Board approval to amend Town Planning Board approval to permit soil remediation twenty one (21) hours a day as authorized by the New York State Department of Environmental Conversation.

At this time the applicant has decided to withdraw the application it filed with the Planning Board for amended site plan approval and a change in the hours of operations.

We may, in the future, reapply to the Planning Board to conform our site plan approval to that authorized by the New York State Department of Environmental Conservation but, at the time, we are formally withdrawing the present application without prejudice to a future application.

Thank you for courtesy in this matter.

Very truly yours,

T.P.S. Soil Recyclers of New York

**Jan Haemers** 

TPS Technologies, Inc. President



J.M. 1106 RIVER ROAD NEW WINDSOR, NY 12553 PHONE (800) 799-8778 FAX (845) 562-9566

June 9, 2005

Town of New Windsor 555 Union Avenue New Windsor, New York 12553

Attn: Mr. Mark J. Edsall, P.E. Engineer for the Town

Re: Air Monitoring of TPS Technologies' Soil Recycling Facility

Dear Mr. Edsall:

This correspondence is to confirm TPS Technologies Inc. (TPS) receipt of your letter of May 6, 2005 in which the Town of New Windsor requests permission "to retain the services of an independent air monitoring company to perform on-site continuous and intermittent monitoring of the facility's air discharge". TPS is giving serious consideration to the Town's request. However, we seek additional clarification. TPS must thoroughly understand exactly what it is that we would be approving. In that regard, please answer the following questions in sufficient detail to allow us to arrive at an informed decision:

- 1. Define what is meant by the terms "continuous monitoring" and "intermittent monitoring" of our air discharge. By the term "air discharge", do you mean our stack exhaust gas? At what frequency and at what duration would the monitoring events take place?
- 2. What parameters would be measured and what test methods would be employed?
- 3. Would TPS have immediate access to the data and/or report whenever the analysis is complete?
- 4. If TPS meets all NYS Department of Environmental Conservation emission limits as specified in TPS' Air Certificate to Operate during the monitoring event(s), is that the Town's sole passing scenario for approval or acceptance?

Please direct your written response to my attention at the following address:

TPS Technologies Inc. 1185 Deer Lake Circle Apopka, FL 32712

If you have any questions regarding this correspondence, please contact me by telephone at (407) 814-0963. Thank you for your consideration in this matter.

RECEIVED TOWN OF NEW WINDSOR

JUN 1 0 2005

**ENGINEER & PLANNING** 

cc: A. Bedetti - TPS

Respectfully,

Blair W. Dominiak

Manager, Regulatory Compliance



1106 RIVER ROAD NEW WINDSOR, NY 12553 PHONE (800) 799-8778 FAX (845) 562-9566

# ENVIRONMENTAL AUDIT INFORMATION

## **ENVIRONMENTAL AUDIT INFORMATION**

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- 5. GENERATOR WASTE PROFILE SHEET
- 6. SOIL TRACKING FORM
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- 9. SITE AND PROCESS DESCRIPTION
- 10. PERMITS
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1. FACILITY SUMMARY / PROJECT INTRODUCTION

## **FACILITY SUMMARY**

## A. GENERAL INFORMATION

1. Facility Name:

TPS Technologies Inc.

(TPST Soil Recyclers of New York Inc.)

2. Address:

1106 River Road

New Windsor, NY 12553

3. Phone Number:

(845) 562-8778

4. Fax Number:

(845) 562-9566

5. Site Contact:

Aly Bedetti, Facility Manager

Anastasia Ward, Client Service Manager

## B. OWNERSHIP

1. Facility is a Subsidiary of:

TPS Technologies Inc.

7400 E. McDonald Drive

Suite 123

Scottsdale, AZ 85250

2. Number of Employees:

Facility Manager

1

Client Service Manager Technical Supervisor

1

**Operators** 

5

1

3. Form of Ownership:

Corporation

4. Dunn & Bradstreet Number:

36-125-3925

Dunn & Bradstreet Rating:

4A2

## C. SITE CHARACTERIZATION

1. Previous Industrial Users of Property: Bulk Storage Fuel Terminal

2. Property Size: 4.44 Acres Total; 1.97 Acres Developed

3. Number of Monitoring Wells: 3

4. Description of Facility: (Soil Remediation Facility)

Utilizes a rotary kiln and afterburner system to thermally treat and destroy hydrocarbons from soil.

Includes a 24,700 square foot processing building with a 55' ceiling height at its peak. Building is a pre-manufacture steel Structure with 12 inch thick steel reinforced concrete walls and a 6 inch steel reinforced concrete floor.

Enclosed warehouse has an impermeable base for storage of Untreated soil. The building has two 40 mil liners each with its Own leachate collection monitoring system underneath the entire structure.

### D. MATERIALS ACCEPTED / APPROVAL TIME

TPS accepts and thermally treats non-hazardous petroleum-contaminated soil (PCS). Contaminants include Fuel Oils (#s 2, 4 and 6), Kerosene, Diesel Fuel, Gasoline and Jet Fuel, lubricating oils and petroleum based waste oil. Additional hydrocarbon contaminants are acceptable on a case-by-case basis and require prior approval by the NYSDEC.

Average turnaround time for Generator Waste Profile Sheet approvals is one to two days.

## E. OPERATIONS

1. Receiving Hours: 6:00 a.m to 6:00 p.m., Monday through Saturday

2. Operating Hours: 6:00 a.m. to 10:00 p.m., Monday through Saturday

(NYSDEC permit allows 21 hrs/day)

3. Processing Capacity: 525 tons of PCS per operating day per Soil Recycling

Unit (currently one unit at site)

4. Storage Capacity: 11,250 tons unprocessed soil (under roof)

## F. Permits

1. NYS DEC #3-3348-00150-00001-0

Part 360 Solid Waste Mgmt. Facility - exp. 12/01/00 (issued 11/09/95) SPDES #NY-0024261 - exp. 12/01/00 (issued 12/01/95) Part 212 Air Pollution Control - exp. 12/23/96 (issued 12/23/94)

- 2. Copies of Permits: See Section 12
- 3. Facility Does Not Accept RCRA Hazardous Waste.

## G. DESCRIPTION OF WASTE WATER TREATMENT PROCESS

- 1. Facility Process Type: Thermal Desorption
- 2. General Process Overview: See Section 9

## H. SERVICE AVAILABLE

- 1. Thermal Treatment
- 2. Recycling
- 3. Transportation \*
- 4. Site Supervision
- 5. Loading \*
- 6. Laboratory Analysis \*
- 7. Sample Collection
- (\*) Services available through subcontractors

## **PROJECT INTRODUCTION**

TPS Technologies Inc. Recognizes the necessity for alternate measures needed to handle the constant industrial problem of disposing or recycling petroleum contaminated soil (PCS). With waste water minimization and recycling being the most sought-after options for environmentally-concerned generators, TPS's New York soil recycling facility provides a solution which satisfies the generator and the regulatory environmental agencies and alleviates future liabilities.

Soils contaminated with petroleum products have become a widespread disposal problem throughout New York State and all over the United States. Petroleum spillage from fuel storage tank releases, transportation incidents, industrial operations and a variety of other sources have become increasingly prevalent in recent years. Since petroleum releases are a threat to surface and groundwater supplies, clean air and wildlife, clean-up and proper disposal or recycling of the contaminated soil becomes very important.

The recent closing of many New York State and Northeastern landfills and the non-acceptance of soil contaminated with petroleum products have caused many generators disposal problems both economically and in terms of future liabilities. The few landfills in New York State that are accepting petroleum-contaminated soil (PCS) are often in locations where gate disposal fees and transportation costs become an economic hardship to the generator.

The liability of the land filled soil is also a burden which has caused substantial concern to generators since the soil is mixed with other generators' waste. Should there be a future problem with contamination at the landfill, these generators can be named as responsible for the cleanup action.

TPS' local solution to this problem is our New York facility which removes the petroleum contaminants via thermal desorption and destroys the hydrocarbons. After thermal treatment, these soils are recycled into various construction grade materials and fill materials. Clients receive a certificate guaranteeing renewal of the soil.

The soil remediation unit (SRU) used for this recycling process consists primarily of a rotary kiln, afterburner and a baghouse. A general process overview can be found in Section 9.

2. DIRECTIONS TO FACILITY



1106 RIVER ROAD NEW WINDSOR, NY 12553 PHONE (800) 799-8778 FAX (845) 562-9566

## **Directions To Facility (Truck Route)**

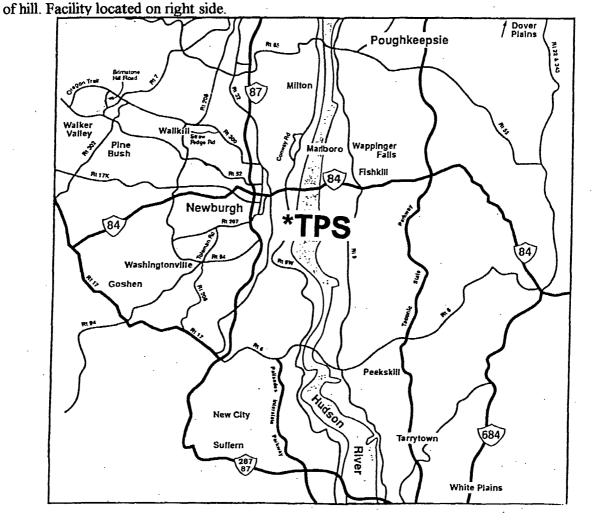
87 North (NYS Thruway) to exit 17 (Newburgh/Stewart Airport/84E)

-Follow signs to 84 East - 84 East to Exit 10 - right at light (9WS/32S)

-Follow 9WS to Union Ave. Left at light (On to Union Ave.) Come to stop sign ("T" section in road) Left on to River Road, follow to bottom of hill, facility is on your right.

## **Directions from Stewart Airport**

Approximately 5 miles East of Stewart Airport. Exit Airport heading East on Route 207. Continue East on Route 300/207 one light past 207/300 intersection. Left onto Union Avenue. Union Ave. "T' section into River Road after approximately 2.5 miles. Left onto River Road to bottom



3. SITE MAP

CORNWALL QUADRANGLE NEW YORK 7.5 MINUTE SERIES 500 000 74 .00. \$80000m.E. 2'30" \$80 000 PASEINGTONS TEADQUARTERS STATE MISTORIC MITE 540 ∞ FEET Li 4590000-H. (¹<u>520</u>000

4. SAMPLING AND ANALYTICAL REQUIREMENTS

## SAMPLING AND ANALYTICAL REQUIREMENTS

## I. Soil Acceptance Criteria

TPS Technologies Inc. (TPST) requires all projects or sources of contaminated soil to be profiled and analyzed before they are accepted at the facility for treatment. The facility requires a Generator Waste Profile Sheet that includes frequency of testing and acceptance criteria which complies with the general requirements of STARS Memo #1, approved NYS standards and the requirements of our Solid Waste Management Permit. A sample Generator Waste Profile Sheet for this facility is included in Section 5. Generator soil sampling frequency and laboratory analysis requirements are found on page 2 of 2 of this profile (Figure 1).

To prevent acceptance of hazardous waste, TPST sales personnel review the project with respect to the history of the site, generator knowledge, type of contaminant, how the contamination occurred and compliance of the site analytical results as submitted with the Generator Waste Profile Sheet. The generator of the material must complete this sheet prior to TPST's acceptance of the soil and certify that the soil is non-hazardous. It should be noted that this is only the initial level of review in the internal process of soil approval/rejection conducted by TPS Technologies on all potential petroleum-contaminated soils (PCS).

The profile sheet identifies the Generator of the soil, the site address, any consultant working on the project that may be representing the generator, the estimated volume of soil, the laboratory conducting the testing and signatures of the generator and/or environmental firm that represents the generator as an authorized agent.

Only non-hazardous PCS shall be accepted for treatment. Acceptable contaminants include: #2 Fuel Oil, #4 Fuel Oil, #6 Fuel Oil, Kerosene, Diesel Fuel, Gasoline, Jet Fuel, lubricating oils and petroleum-based waste oil as defined in 6NYCRR Part 360. Additional hydrocarbon contaminants are acceptable on a case-by-case basis and require prior approval by the NYSDEC.

The maximum limit of petroleum content in the soil to be processed is 10,000 ppm. If higher values of petroleum content are encountered on a particular job site, blending with lightly contaminated PCS already at the TPST facility will occur such that the material to be processed into the unit does not exceed the maximum 10,000 ppm limit. Records detailing blending ratios and the concentration of the PCS used for blending will be maintained at the facility for a period of five (5) years as required by permit.

## **TPS** TECHNOLOGIES INC.

PAGE 2 OF 2

SITE HISTORY (CONT'D)					
THIS SITE IS LOCATED IN AN		INDICATE ANY KNOWN OR SUSPECTED PRESENCE OF THE FOLLOWING:			
O AGRICULTURAL AREA O INDUSTRIAL AREA		TYPE	YES	NO	
☐ COMMERCIAL AREA ☐ OTHER ( <i>PLEASE LIST</i> )		PESTICIDES	٥	٥	
PROVIDE A NARRATIVE DESCRIBING SITE HISTORY, INCLUDING PAST AG INDUSTRIAL ACTIVITIES, ANY KNOWN OR SUSPECTED RELEASES OF CON	GRICULTURAL OR	HERBICIDES			
MIGRATION OF CONTAMINATION ONTO THE SITE FROM OFF-SITE S	SOURCES AND A	ARSENIC		0	
SUMMARY OF ANY HISTORICAL SAME ING. RESULTS. THE GENERATION OF ANY AVAILABLE INFORMATION RETAINING TO THE IDENTITY, CPHYSICAL CHARACTERISTICS OF THE COMMAND AND SKNOWN TO BE PROPERTY.	HEMICAL AND/OR RESENT.	LEAD		0	
SAMPLING EREC	NENCY AND	PCB'S D LABORATORY ANA	I VSES	B	
PLEASE CHECK APPROPRIATE BOX BELOW AND ATTACH ALI SAMPLES, EACH CONSISTING OF THREE TO FIVE GRAB SAMPLES WITH THE FOLLOWING FREQUENCY: ONE (1) SAMPLE FOR THE FOR LESS, AND ONE (1) ADDITIONAL SAMPLE FOR EACH 750 ADD BY THE NYS DEPARTMENT OF HEALTH'S ENVIRONMENTAL LAB	S TAKEN AT VARIO FIRST 150 TONS, T DITIONAL TONS. A BORATORY APPRO	OUS DEPTHS OR FROM DISCRING (2) SAMPLES FOR 300 TO ALL ANALYTICAL TESTS MUSTOVAL PROGRAM.	ETE AREAS IN THE PCS, S NS OR LESS, THREE (3) S. T BE PERFORMED BY A LA	HOULD BE COLLECTED AMPLES FOR 750 TONS ABORATORY CERTIFIED	
CONTAMINATED SOLELY BY VIRGIN PETROLEUM PRODUCTS FROM NON-INDUSTRIAL OR NON-AGRICULTURAL SITES: (CHECK APPROPRIATE BOXES BELOW IF ANALYTICAL RESULTS ARE ATTACHED.)	IS USED OIL O FROM AN INDU	ERTIFY THAT SOME OR ALL OF THE CONTAMINANTS IN THE SOIL REFERENCED HEREIN ED OIL OR SOME OTHER NON-VIRGIN PETROLEUM PRODUCT, OR VIRGIN PETROLEUM AN INDUSTRIAL OR AGRICULTURAL SITE. (CHECK APPROPRIATE BOXES BELOW IF ANALYTICAL TS ARE ATTACHED.)			
☐ TOTAL PETROLEUM HYDROCARBONS (EPA METHOD 8015M OR 418.1)		FROLEUM HYDROCARBONS 9 8015M OR 418.1)	THROUGH (8)*	NCENTRATION FOR (1)	
☐ TOTAL BENZENE (EPA METHOD 8020)*	☐ TOTAL BENZ OR 8021)*	ZENE (EPA METHOD 8020	BARIUM (C) CI	ADMIUM HROMIUM ERCURY7	
☐ TOTAL LEAD (EPA METHOD 6010, 7420, OR 7421)*		OGENATED ORGANICS 9020, 8010, 8021, 8240, 9252 *IF ELEVATED BENZENE OR TOTAL MET		ELENIUM NE OR TOTAL METAL	
*NOT REQUIRED FOR SINGLE FAMILY RESIDENCES	· ·	(EPA METHOD 8080) CONCENTRATIONS ARE DETECTE ADDITIONAL ANALYSES FOR TCLP BENZEN OR TCLP METALS MAY BE REQUIRED.		S FOR TCLP BENZENE	
GENERATOR CERTIFICATION					
NO SOILS REFERENCED HEREIN MAY BE DELIVERED UNTIL THIS CERTIFICATE IS RECEIVED AND APPROVED BY TPST, AND TPST ISSUES SOIL TRACKING FORMS AND ASSIGNS A DELIVERY DATE. IF ANY SOILS DELIVERED TO TPST ARE FOUND TO BE "HAZARDOUS WASTE" PURSUANT TO FEDERAL OR NEW YORK STATE REGULATIONS, CLIENT SHALL BE SOLELY RESPONSIBLE FOR THEIR REMOVAL. IF CLIENT FAILS TO SO REMOVE SUCH SOILS, TPST, ACTING AS CLIENT'S AGENT, MAY ARRANGE FOR SUCH REMOVAL AT CLIENT'S EXPENSE.					
THIS IS A COMPLETE AND ACCURATE DESCRIPTION OF THE SOIL KNOWN OR SUSPECTED HAZARDS HAVE BEEN DISCLOSED HERE					
I HEREBY CERTIFY, TO THE BEST OF MY KNOWLEDGE, THAT: (A) I AM A RESPONSIBLE OFFICIAL OF THE GENERATOR, (B) THE TRANSPORT AND TREATMENT/RECYCLING OF THE CONTAMINATED MATERIALS DO NOT VIOLATE ANY LAWS OR REGULATIONS OF THE STATE OF ORIGIN, AND (C) (INITIAL APPLICABLE STATEMENT BELOW):					
THE PETROLEUM CONTAMINATED MATERIAL FROM THIS SITE ORIGINATED FROM A RELEASE OF VIRGIN PETROLEUM PRODUCTS AND IS NOT HAZARDOUS WASTE AS DEFINED BY THE U.S. ENVIRONMENTAL PROTECTION AGENCY (EPA), THE STATE OF NEW YORK OR LOCAL REGULATIONS, AND THAT NO OTHER KNOWLEDGE CONCERNING LISTED HAZARDOUS WASTES OR TCLP CONSTITUENTS HAS BEEN WITHHELD.					
— OR —					
THE PETROLEUM CONTAMINATED MATERIAL FROM THIS SITE ORIGINATED FROM A RELEASE OF NON-VIRGIN PETROLEUM PRODUCTS AND IS NOT A HAZARDOUS WASTE AS DEFINED BY THE ENVIRONMENTAL PROTECTION AGENCY (EPA), THE STATE OF NEW YORK OR LOCAL REGULATIONS, AND THAT NO OTHER KNOWLEDGE CONCERNING LISTED HAZARDOUS WASTES OR TCLP CONSTITUENTS HAS BEEN WITHHELD.					
GENERATOR/OWNER AUTHORIZED SIGNATURE			DATE		
TYPED OR PRINTED NAME	TITLE				

Other information requested on the profile sheet identifies the actual test requirements of soil acceptance to the facility. Soil testing requirements are split into two (2) classifications:

- Testing for soils contaminated solely by virgin petroleum products such as leaking underground storage tanks;
- Testing for soils with contaminants originating from waste oil or other non-virgin petroleum product or virgin petroleum from an industrial or agricultural site.

The generator must identify the source of the contaminated soil and TPST will determine the exact testing requirements. These tests will be as prescribed by the permit. All testing must be performed by a New York State certified laboratory and be less than one (1) year old.

The entire package of analytical data, site history and the profile sheet is sent to the facility for review and approval by the Facility Manager prior to soil acceptance. Additional testing may be determined to be required after review, depending on site history and generator knowledge. Soil testing requirements and review of all analytical data ensure that all soil is of non-hazardous nature prior to acceptance at the facility. This is the second level of review required by TPST prior to formal acceptance of soil.

If the Facility Manager has any questions regarding acceptance of a particular soil job or the accompanying analytical results, TPST's Corporate Manager of Regulatory Compliance is notified for assistance. He will then decide if the PCS can be accepted at the facility as non-hazardous soil. On occasion, the NYDEC Regional Solid Waste Engineer will be requested to offer guidance. This is the third level of review that can be utilized by TPST personnel for soil acceptance purposes.

### II. Soil Delivery

Once an incoming load of soil enters the site, the following procedures will be adhered to:

- 1) A pre-acceptance inspection will be conducted by a thoroughly trained representative of the facility.
- An on-site sampling analysis of the material will be periodically conducted by TPST employees or by NYS Department of Environmental Conservation personnel.

3) Should concerns regarding the soil's acceptability arise during the preacceptance evaluation:

Notification to the client that a material with unusual characteristics has arrived at the facility. Questions will be presented to the client as to the analysis conducted, source location and identification.

Should further review indicate an acceptable material, it will then be off-loaded for proper treatment through the thermal treatment process.

In the event that further review indicates a potentially unacceptable material, the material will be segregated and marked with a sign indicating "Segregate and Hold". The Facility Manager will reserve the right to have samples analyzed by a state certified laboratory to ascertain verification of a hazardous material. The analysis will be performed with results obtained within 72 hours. Documentation supporting evidence of unacceptable material will require the following actions to be performed:

- Minimization of human contact with the material. Contact with the material will be done by individuals who are trained in the handling of the unacceptable material and who will be wearing appropriate personal protective equipment.
- Notification of the Regional Hazardous Substance Engineer within two (2) hours by telephone.
- Notification to the client that the material is unacceptable and arrangements are to be made to remove the material from the facility. This is to be done with the cost for removal borne by the Generator/Client.
- Based upon identification as to the type of unacceptable material from the analysis, containment of hazardous waste in approved drums or material hoppers may be required and subsequent loading of such storage/transport units would take place at the Generator's Client's expense. Arrangements for removal of the material and shipment back to the client will be immediately undertaken.

5. GENERATOR WASTE PROFILE SHEET

NEW WINDSOR, NY SOIL RECYCLING FACILITY



DATE:		

PAGE 1 OF 2

## **GENERATOR WASTE PROFILE SHEET**

## INSTRUCTIONS

PLEASE COMPLETE ALL SECTIONS OF THIS FORM. THIS FORM MUST BE FORWARDED TO THE TPST FACILITY WITH A NARRATIVE OF SITE HISTORY AND THE REQUIRED LABORATORY ANALYTICAL RESULTS PRIOR TO THE FIRST SHIPMENT OF CONTAMINATED SOIL.

GENERAL INFORMATI	ON
GENERATOR NAME AND ADDRESS	GENERATOR PHONE NO.
	GENERATOR CONTACT
	GENERATOR CONTACT
	GENERATOR FAX NO.
CONSULTANT NAME AND ADDRESS	CONSULTANT PHONE NO.
	. CONSULTANT CONTACT
	CONSULTANT FAY NO
	CONSULTANT FAX NO.
SITE NAME AND ADDRESS	SITE PHONE NO.
	SITE CONTACT
	SITE FAX NUMBER
TRANSPORTER NAME AND ADDRESS	TRANSPORTER PHONE NO.
TRANSPURTER NAME AND ADDRESS	IRANSPORTER PHONE NO.
	TRANSPORTER CONTACT
	TRANSPORTER FAX NO.
LABORATORY NAME AND ADDRESS	LABORATORY PHONE NO.
	CONTACT
	CONTACT TITLE
SITE HISTORY	
TYPE OF PETROLEUM ESTIMATED QUANTITY IN TO	ONS SOURCE OF CONTAMINATION
☐ GASOLINE ☐ JET FUEL ☐ DIESEL FUEL ☐ OTHER (PLEASE LIST):	D UST D SPILL (SPECIFY NYSDEC NO.)
□ NO. 2 FUEL OIL □ NO. 6 FUEL OIL	☐ AST ☐ EMERGENCY RESPONSE
	O OTHER.
THE SOURCE OF THE PETROLEUM CONTAMINATED SOILS AT THIS SITE WAS	TYPE OF FACILITY GENERATING MATERIAL
☐ VIRGIN PETROLEUM PRODUCT☐ NON-VIRGIN PETROLEUM PRODUCT ( <i>PLEASE LIST</i> ):	
WHAT ACTIVITIES WERE CONDUCTED AT THE SITE?	
HOW DID SOIL CONTAMINATION OCCUR?	
HOW AND WHERE WERE SAMPLES TAKEN? DESCRIBE SAMPLING PROTOCOL	

(CONT'D ON BACK)

6. SOIL TRACKING FORM

SOIL TRACKING	EODM	TPS				
SOIL IMACKING	a FUNIVI	TECHNOLOGIES INC.	TRACKING FORM NO.  (GIVEN BY TPS)			
DATE OF SHIPMENT	RESPONSIBLE FOR PAYMENT	PART 364 VEHICLE PLATE NO.	FACILITY NO	JOB NO.		LOAD NO.
				<u> </u>		
GENERATOR NAME AND BILLING AD	DRESS	GENERATOR PHONE NO.				
		GENERATOR CONTACT				
		GENERATOR FAX NO.		CUSTOMER A	ACCT. NO. WITH TP	S
CONSULTANT NAME AND BILLING AD	DRESS	CONSULTANT PHONE NO.				
		CONSULTANT CONTACT				
		CONSULTANT FAX NO.		CUSTOMER A	CCT. NO. WITH TPS	<u> </u>
GENERATION SITE (TRANSPORT FRO	M) NAME AND ADDRESS	SITE PHONE NO.		<u></u>		
		SITE CONTACT				
		SITE FAX NUMBER				
PCS PROCESSING FACILITY (TRANSP	ORT TO) NAME AND ADDRESS	FACILITY PHONE NO.		PART 360 PER	MIT NO.	
		FACILITY CONTACT		1,		
		FACILITY FAX NO.				
TRANSPORTER NAME AND ADDRESS		TRANSPORTER PHONE NO.		TRANSPORTE	R PART 364 PERMI	IT NO.
		TRANSPORTER CONTACT		TRANSPORTE	R DOT NO.	
		TRANSPORTER FAX NO.		CUSTOMER AC	CCT. NO. WITH TPS	i
MATERIAL TESTING (CHECK APPROPRIATE BOXES FOR TE		DESCRIPTION OF DELIVERY		GROSS WEIGHT (TONS)	TARE WEIGHT (TONS)	NET WEIGHT (TONS)
☐ BENZENE (TOTAL) ☐ LEAD (TOTAL) ☐ BENZENE/TOLUENE/ETHYL BENZEN ☐ METHYL T-BUTYL ETHER (MTBE)	☐ BENZENE (TCLP) ☐ LEAD (TCLP) EXYLENE		i			
☐ HALOGENATED VOLATILE ORGANICS ☐ HEAVY METALS (TOTAL) ☐ OTHER (PLEASE LIST):	HEAVY METALS (TCLP)					
PROFILE SHEET COMPLETED AND CEF WAY. I HEREBY AFFIRM UNDER PENALT AUTHORITY AS	S CERTIFICATION: I CERTIFY THAT THE SO ITIFIED BY ME FOR THE GENERATION SITE IY OF PERJURY THAT INFORMATION PROV (TITLE) OF	SHOWN ABOVE AND NOTHING HA	S BEEN ADDED OR DO TO THE BEST OF MY (ENTITY)	ONE TO SUCH SO KNOWLEDGE AI TO SIGN THIS TE	DIL THAT WOULD A ND BELIEF, AND TH RACKING DOCUME	LTER IT IN ANY HAT I HAVE THE ENT PURSUANT
	AT ANY FALSE STATEMENT MADE HEREIN	<del></del>	DEMEANOR PURSUA	NT TO SECTION		
PRINT OR TYPE NAME  GENERATOR  CONSULTANT		SIGNATURE			MONTH DATE	YEAR
AS WHEN RECEIVED. 1 FURTHER CERT	CKNOWLEDGE RECEIPT OF THE SOIL DES IFY THAT THIS SOIL IS BEING DIRECTLY TE NANY WAY DELAYING DELIVERY TO SUCH	RANSPORTED FROM THE GENERATI				
PRINT OR TYPE NAME		SIGNATURE			MONTH DATE	YEAR
TRANSPORTER DISCREPANCY BOX (AI SHOULD BE NOTED HERE.)	NY DISCREPANCIES IN THE TRANSPORTE	R NAME OR LOCATION, PCS PROC	CESSING NAME OR L	OCATION, OR MA	ATERIAL TESTING	OR QUANTITY
PCS PROCESSING FACILITY CERTIFIES	THE RECEIPT OF THE SOIL COVERED BY	THIS SOIL TRACKING FORM EXCER	T AS NOTED BELOW	1.	7.	
PRINT OR TYPE NAME		SIGNATURE			MONTH DATE	YEAR
PROCESSING FACILITY DISCREPANCY E	OOX (ANY DISCREPANCIES IN ABOVE INFO	I PRMATION SHOULD BE NOTED HERI	E.)			
2. TRANSPORTER COMPLETES ALL ITE	IN GENERATOR AND/OR CONSULTANT BC MS IN TRANSPORTER BOXES, RETAINS CC ALL ITEMS IN PROCESSING FACILITY BOX	PY #3, AND GIVES REMAINING CO	PIES TO THE PROCES	SSING FACILITY.		KS.

7. SOIL RECYCLING CERTIFICATE



THE Technologies Inc. does hereby certify
that tons of petroleum - contaminated soil
received from

## SAMPLE

Ander Manifest/authorization number
have been properly recycled to approved regulatory standards
at our Soil Recycling Facility in



Auted this day of , 19 Sworn and Attested by: THS Technologies Inc.

8. CERTIFICATE OF INSURANCE

		FICATE OF LIABIL				DATE 04/19/2004	
PRODUCER 877-945-7378  Willis North America, Inc Regional Cert Center 26 Century Blvd.			ONLY AN	THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW.			
	P. O. Box 305191 Nashville, TN 372:	305191	;	INSURERS	AFFORDING COVERA	GE	
INSU	RED TPS Technologies I: 7400 E. McDonald D:				ional Specialty Li		
	#3-123 Scottsdale, AZ 852			INSURER B: Commerce and Industry Insurance Company 19410-008			
	Scottsdate, Az 65.	230	INSURER D:	INSURER C: Commerce and Industry Insurance Company 19410-002			
	1		INSURER E:				
CO	VERAGES						
Al M P	NY REQUIREMENT, TERM OR CON AY PERTAIN, THE INSURANCE AFFO	D BELOW HAVE BEEN ISSUED TO THE IN DITION OF ANY CONTRACT OR OTHER ORDED BY THE POLICIES DESCRIBED H IN MAY HAVE BEEN REDUCED BY PAID O	R DOCUMENT WITH HEREIN IS SUBJEC CLAIMS.	H RESPECT TO WH T TO ALL THE TERI	HICH THIS CERTIFICATE	MAY BE ISSUED OR	
INSR	TYPE OF INSURANCE	POLICY NUMBER	POLICY EFFECTIVE DATE (MM/DD/YY)	POLICY EXPIRATION DATE (MM/DD/YY)	LIM	ITS	
A	GENERAL LIABILITY	EG0791253	4/6/2004	4/6/2005	EACH OCCURRENCE	\$ 1,000,000	
	X COMMERCIAL GENERAL LIABILITY			i	FIRE DAMAGE (Any one fire)	\$ 100,000	
	CLAIMS MADE X OCCUR				MED EXP (Any one person)	\$ 5,000	
					PERSONAL & ADV INJURY GENERAL AGGREGATE	\$ 1,000,000 \$ 2,000,000	
	GEN'L AGGREGATE LIMIT APPLIES PER:				PRODUCTS - COMP/OP AGG		
ļ	POLICY PRO-					2007000	
В	AUTOMOBILE LIABILITY  X ANY AUTO	CA0791255	4/6/2004	4/6/2005	COMBINED SINGLE LIMIT (Ea accident)	\$ 1,000,000	
	ALL OWNED AUTOS SCHEDULED AUTOS				BODILY INJURY (Per person)	\$	
	HIRED AUTOS NON-OWNED AUTOS				BODILY INJURY (Per accident)	\$	
					PROPERTY DAMAGE (Per accident)	\$	
İ	GARAGE LIABILITY				AUTO ONLY - EA ACCIDENT	\$	
l	ANY AUTO			ļ	OTHER THAN EA ACC		
<u> </u>				1/5/222	AGC	<del></del>	
A	X OCCUR CLAIMS MADE	EGU0791254	4/6/2004	4/6/2005	EACH OCCURRENCE AGGREGATE	\$ 10,000,000	
	CLAING WADE				AGGREGATE	\$ 10,000,000	
	DEDUCTIBLE					\$	
	X RETENTION. \$ 10,000					\$	
С	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY	WC3282904	4/6/2004	4/6/2005	X WC STATU- OTH	1-	
C	LIN ESTERO CIABIEIT	WC3282905	4/6/2004	4/6/2005	E.L. EACH ACCIDENT	\$ 1,000,000	
					E.L. DISEASE - EA EMPLOYE		
	OTHER	·		ļ	E.L. DISEASE - POLICY LIMIT	\$ 1,000,000	
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DESCRIPTION OF OPERATIONS/LOCATIONS/VEHICLES/EXCLUSIONS ADDED BY ENDORSEMENT/SPECIAL PROVISIONS							
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TPS Technologies, Inc. TPST Soil Recyclers of New York 1106 River Road New Windsor, NY 12553

IMPOSE NO OBLIGATION OR LIABILITY OF ANY KIND UPON THE INSURER, ITS AGENTS OR

© ACORD CORPORATION 1988

## **IMPORTANT**

If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must be endorsed. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

#### DISCLAIMER

The Certificate of Insurance on the reverse side of this form does not constitute a contract between the issuing insurer(s), authorized representative or producer, and the certificate holder, nor does it affirmatively or negatively amend, extend or alter the coverage afforded by the policies listed thereon. 9. SITE AND PROCESS DESCRIPTION

## TPS TECHNOLOGIES INC.

### GENERAL PROCESS OVERVIEW

Soil to be processed is brought to the unit and dumped into the SRU Feeder System. The SRU Feeder hopper is shaped such that the dirt falls along the walls of the hopper drum to a live bottom belt conveyor. Once on the belt conveyor, it is conveyed and dropped onto the weigh belt conveyor. The weigh belt conveyor weighs the soil through its instrumentation and calculates and totals the amount of soil processed through the unit in tons per hour. After being weighed, it travels into the feed end of the dryer drum. As the drum rotates, the soil is forced to move forward by the angle of the drum with reference to level. The specially designed internal surface of the dryer drum helps move the soil along as it falls through the drum. Hot gases generated by the primary combustion burner travel in the opposite direction of the soil and transfer the heat to the soil. The final discharge temperature of the soil is a function of the retention time in the dryer drum and the effective heat transfer from the primary combustion burner. As the soil comes to the end of the dryer drum, it is pushed into a catch chute leading to a discharge system. The discharge system was designed to accomplish two things; first, to move the cleaned soil out and away from the discharge auger into clean piles, and secondly, to cool the soil to a manageable temperature using water. Soil samples are collected from the clean piles, labeled by date and time, and sent to a state certified lab for analysis.

The gases generated by the primary combustion burner, including the water vapor, and the petroleum contaminants driven off from the soil, are channeled to the baghouse by a plenum at the feed end of the dryer drum.

An induced draft fan at the clean side of the baghouse provides the negative draft pressure needed to channel the gases and particulate matter up the plenum and into the baghouse. Once in the baghouse, the dust collects on the bags and the hot "cleaned" gases pass through and on to the afterburner chamber. As the dust accumulates on the bags, it is occasionally shaken free with air pulses. The dust falls to the bottom of the baghouse where it is conveyed with augers to the discharge end of the dryer drum and combined with the exiting hot soil. Consequently, there are no byproducts.

The gases, now free of particulate, pass into the afterburner for final combustion. The gas stream is neutralized at a minimum of 1400°F and exit the unit through the exhaust stack. (SEE Process Flow Diagram - SRUFLO.DWG).

## SRU COMPONENT DESCRIPTION

## Baghouse:

The SRU has two (2) flowpaths through the baghouse, one on each side of the dryer drum. They each act as filters for the particulate and dust being entrained in the vapor generated from the hot, contaminated soil. Each baghouse has dimensions of 24 feet long, 9 feet high and 3 feet wide.

When the contaminated soil is heated in the dryer drum, petroleum in the soil is vaporized and mixed with the primary burner's products of combustion. Dust particles become mixed with the gases as the soil is agitated and moisture is driven off. The mixture of dust and vapor is pulled or vacuumed into the baghouse by the negative pressure created from the induced draft fan. Inside the baghouse, the direction of gas flow is such that dust collects on the outside of bags while the vapor passes through the bags and proceeds to the afterburner.

Dust that collects on the bags is shaken off automatically with timed jet pulses of air supplied from an on-board pneumatic system. The system is automatically controlled by two separate electronic circuits (one for each "side" of the baghouse). The dust falls to the bottom of the baghouse where it is collected and moved forward via conveyors to the discharge auger.

## **Dryer Drum:**

The rotary drum, also referred to as the "dryer" is the main component of the SRU because it is the component that processes the contaminated soil.

The drum is approximately 22 feet long with a 5 foot diameter. It is centrally located on the trailer and is supported in four places by rollers, which are hydraulically driven and, in turn, rotate the drum.

The primary combustion burner has direct control of the gas temperature in the drum. Soil temperature is varied with drum tilt, drum rotation and burner output. Soil temperature usually ranges from 600°F to 800°F.

Retention time of soil in the drum can range from 5 - 10 minutes.

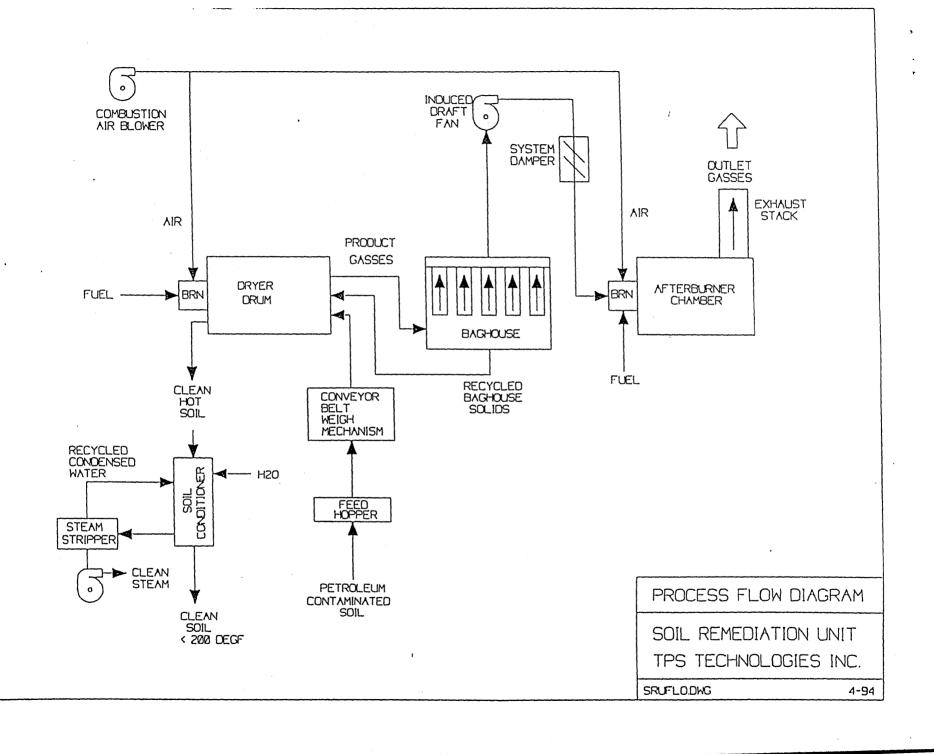
### Afterburner:

The afterburner and its secondary combustion burner serve as a highly efficient pollution control device. The chamber is cradled between the two baghouses and above the dryer drum. The chamber dimensions are 27 feet long, 4 feet tall and 6 feet wide. The interior is covered with square replaceable ceramic insulation modules. The secondary burner fires into the entrance of the afterburner chamber.

The secondary burner supplies the heat and excess air for the combustion of volatized petroleum contaminants in the afterburner chamber.

The temperature of the incoming gases from the clean side of the baghouse have little effect on the internal temperature of the afterburner. The primary and direct control of the afterburner temperature is accomplished by varying the input of the fuel and combustion air to the secondary burner.

Inside the afterburner, the petroleum vapors are converted to carbon dioxide and water vapor by maintaining a minimum temperature of 1400°F and a minimum retention time of 0.5 seconds.



10. PERMITS

## NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION State Pollutant Discharge Elimination System (SPDES) NOTICE / RENEWAL APPLICATION / PERMIT



Please read ALL instructions on the back before completing this application form. Please TYPE or PRINT clearly in ink.

PART 1 - NOTICE

02/15/2000

Permittee Contact Name, Title, Address

Facility and SPDES Permit Information

TPST SOIL RECYCLERS OF NEW YORK INC

ELAIR DOMINIA EX RIVER RD

NEW WINDSOR

NY 12553

(1106)

Name: TPST SOIL RECYCLERS OF NEW YORK I

Ind. Code: 9511 County: ORANGE

DEC No.: 3-3348-00150/00003 SPDES No.: NY 002 4261 Expiration Date: 12/01/2000

Application Due By: 06/04/2000

Are these name(s) & address(es) correct? if not, please write corrections above.

The State Pollutant Discharge Elimination System Permit for the facility referenced above expires on the date indicated. You are required by law to file a complete renewal application at least 180 days prior to expiration of your current permit. Note the "Application Due By" date above.

**CAUTION:** This short application form and attached questionnaire are the only forms acceptable for permit renewal. Sign Part 2 below and mail only this form and the completed questionnaire using the enclosed envelope. *Effective April 1, 1994 the Department no longer assesses SPDES application fees.* 

If there are changes to your discharge, or to operations affecting the discharge, then in addition to this renewal application, you must also submit a <u>separate</u> permit modification application to the Regional Permit Administrator for the DEC region in which the facility is located, as required by your current permit. See the reverse side of this page for instructions on filing a modification request.

## PART 2 - RENEWAL APPLICATION

CERTIFICATION: I hereby affirm that under penalty of perjury that the information provided on this form and all attachments submitted herewith is true to the best of my knowledge and belief. False statements made herein are punishable as a Class A misdemeanor pursuant to section 210.45 of the Penal Law.

Blair W. Dominiak	Manager, Regulatory Compilance
Name of person signing application (see instructions on back)	Title ,
Blain W. Abminist	6/1/2000
Signature	Date
PART 3 - PERMIT (Below this	line - Official Use Only)
Effective Date: 12 101 105  Barbara B. Rinaldi Ad	NYSDEC - Division of Environmental Permits  dress: Bureau of Environmental Analysis
Permit Administrator Jan David Rinaldi	50 Wolf Road, Albany, NY 12233-1760
Signature C / I	Date'

This permit together with the previous valid permit for this facility issued 1/2/9 and subsequent modifications constitute authorization to discharge wastewater in accordance with all terms, conditions and limitations specified in the previously issued valid permit, modifications thereof or issued as part of this permit, including any special or general conditions attached hereto. Nothing in this permit shall be deemed to waive the Department's authority to initiate a modification of this permit on the grounds specified in 6NYCRR §621.14, 6NYCRR §754.4 or 6NYCRR §757.1 existing at the time this permit is issued or which arise thereafter.

Attachments: General Conditions dated  $\frac{1}{2}$  /  $\frac{90}{2}$ 

New York State Department of Environmental Conservation Division of Regulatory Services 21 South Putt Corners Road, New Paltz, NY 12561-1696 (914) 256-3000 FAX (914) 255-3042



February 9, 1996

ATTN: BLAIR W. DOMINIAK, MANAGER T.P.S.T. SOIL RECYCLERS OF NEW YORK, INC. 1964 SOUTH ORANGE BLOSSOM TRAIL APOPKA, FL. 32703

EEB 1 4 RECO

RE:

TPST Soil Remediation Facility
T-New Windsor, Orange County

LOC: DEC#:

3-3348-00150-00001-0

# REVISED PERMIT CORRECTION

Dear Mr. Dominiak:

The Department has re-reviewed your letter of November 30, 1995 in which you requested a correction of the Air Permit to consruct the above facility in order to make its list of authorized wastes totally equal to the same list in the issued Part 360 Solid Waste permit to operate the facility, and therefore corrects the Air permit to authorize the processing of any of the following:

Non-hazardous petroleum contaminated soils (maximum contamination limit 10,000 ppm), contaminated with #2, #4 and #6 Fuel Oils, Kerosene, Diesel, Gasoline, and Jet Fuel, lubricating oils and petroleum based waste oil as defined in 6 NYCRR Part 360.

This is a revision of the Air permit correction issued on December 20, 1995 which failed to address all of the petroleum products in the Solid Waste permit.

All other terms and conditions of the previous DEC permit remains unchanged. Please attach a copy of this revised permit correction to your Air Permit and keep them together at all times. If you have any questions or if I can be of any further assistance, please contact me at (914) 256-3165.

Sincerely,

Michael D. Merriman

Deputy Regional Permit Administrator

nichael D. Merrima

Region 3

cc:

C. Manfredi, Acting RD

A. Klauss

R. Stanton

G. Meyers, Supervisor T-New Windsor

N. Calhoun, Assemblywoman

W. Larkin, NYS Senator

T. Kirwan, Assemblyman

M. Hinchey, Congressman

H. Porr, Newburgh City Manager

J. Cleland, Scenic Hudson

F. Shapiro, CURE

# THOOLOO, ENHADOT OR VENTILATION SYSTEM

C CHANGE FORM 16-11-12
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PPLICATION FOR PERMIT TO CONSTRUCT OR CERTIFICATE TO OPERAT

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E C T I O N F SEC. G	54 59 11 12	Particular Sulfur Did Nitrogen ( Total VOC* Benzene Carbon Mon	te Mat  oxide  Oxides  s  oxide  oxides  oxides	ter	55. N Y O 7 7 0 7 4 4 655. 1 O 1 C 1000 N Y O 0 7 7 130. 0 0 6 3 5 1447. 3 3 6	7 5 0 0 4 6 0 9 0 2 4 4 0 9 0 0 7 1 4 3 3 0 0 8 1 THOUSAN 2 146. 15, 9 2317 (	PRODUCTION   SG	ON 57. 55 72. 77. 102. 11 117. 11 132. 12	ATING ACT	100   100	1 100 1 1 100 1 1 100 1 1 100 1 1 1 100 1	970	99 78 0 0 100 (7 ) 122 123 0 114 114 114 114 114 114 114 114 114 1	500 503 79 N/A 15-19 4-76 500 121 2.5 13* N/A 11-97	5 6 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2.65 V/A 15.19 V/A 4.78 19.5 17.68 19.025 V/A 11.97 11.97	ACTUAL "N/A 1-856 N/A 9-565 N/A 9-505 N/A 3-346 N/A 3-586 N/A 1-76 N/A 2-394	10 10 10 10 10 10 10 10 10 10 10 10 10 1	N/A N/A N/A N/A N/A N/A
E C T I O N F SEC. G	54 59 11	Particular Sulfur Dio Nitrogen ( Total YOC'  Benzene  Carbon Mon  TYPE 145	te Mat  oxide  oxides  s  oxides  s  oxides  oxides  oxide  oxide  oxide  oxide  oxide  oxide  oxide  oxide  oxide	ter	25. N Y O 7 70. O 7 4 4 85. 1 O 1 C 100 N Y 9 C 115. O 0 0 7 130. O 0 6 3 S 147. 33. O 0 0 0 6 3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	7 5 0 0 0 4 6 0 9 0 2 4 4 4 0 9 0 0 0 7 1 4 3 3 0 0 8 1 1 HOUSAW 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	56 - 0 N/A - 5 N/A - 5 N/A - 0 N/A - 0 N/A - 101 0 N/A - 0 N/A - 103 0 N/A - 110 0 N/A - 2 N/A - 2 N/A - 2 N/A - 331 0 N/A - 2 N/A - 2 N/A - 331 0 N/A - 2 N/A - 331 0 N/A - 2 N/A - 2 N/A - 331 0 N/A	ON 57. 50	ATING ACT	100   100	FOW   PET	970	99 78 0 0 100 (7 ) 122 123 0 114 114 114 114 114 114 114 114 114 1	500 503 79 N/A 15-19 4-76 500 121 2.5 13* N/A 11-97	5 6 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2.65 V/A 15.19 V/A 4.78 19.5 17.68 19.025 V/A 11.97 11.97	ACTUAL 7" N/A 1-856 8" N/A 9-503 7" N/A 3-346 111 N/A 3-536 11 N/A	10   10   10   10   10   10   10   10	N/A N/A N/A N/A N/A N/A
E C T I O N F SEC. G	5-1 12 12 12 12 12 12 12 12 12 12 12 12 12	Particular Sulfur Dio Nitrogen ( Total VOC' Benzene Carbon Mon Type 145	te Mat  oxide  oxides  s  oxides  s  oxides  -0-  on sign use  n venita  overnita  ove	ter	CA  55.  N YO 7  10.  0 7 4 4  65.  1 0 1 (  1100  1100  N Y 9 0  1115.  0 0 6 3  s	7 5 0 0 0 0 4 6 0 9 0 2 0 4 4 0 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	PRODUCTIONS  SG  N/A  TI  S N/A  SG  N/A  TI  TI  TI  TI  TI  TI  TI  TI  TI  T	DAT R 57, 51 57, 57 72, 77 102, 11 112, 11 1132, 12 1140, 11	ATING ACIONE ACI	100   100	HOW   Page   P	970	99 78 0 99. 0 0 99. 120 (7) 98. 120 0 120 120 120 120 120 120 120 120 1	502 503 79. N/A 15-19 4-78 109 500 21.5 109 2.5 11-97	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2.65 V/A 15.19 V/A 15.19 15.19 1.78	ACTUAL "N/A 1-856 N/A 9-565 N/A 9-505 N/A 3-346 N/A 3-586 N/A 1-76 N/A 2-394	10   10   10   10   10   10   10   10	N/A N/A N/A N/A N/A N/A
E C T I O N F SEC. G	5-1 12 12 12 12 12 12 12 12 12 12 12 12 12	Particular Sulfur Dio Nitrogen ( Total YOC'  Benzene  Carbon Mon  TYPE 145	te Mat  oxide  oxides  s  oxides  s  oxides  -0-  on sign use  n venita  overnita  ove	ter	25. N Y O 7 70. 70 7 4 4 25. 1 0 1 (2) 100 N Y 9 0 115. 0 0 0 7 120. 0 0 6 3 2 147. 33 2 147. 33 3 147. 33 3 148. 33 3 149. 349. 349. 349. 349. 349. 349. 349. 3	7 5 0 0 0 4 6 0 9 0 2 4 4 4 0 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	PRODUCTION  SG  N/A  TI  S N/A  SG  N/A  TI  TI  TI  TI  TI  TI  TI  TI  TI  T	ON 57. 51  57. 57. 57. 57. 57. 57. 57. 57. 57. 57.	ATING ACIO  B O.0	100   100	HOW   Page   P	970	99 78 0 99. 0 0 99. 120 (7) 98. 120 0 120 120 120 120 120 120 120 120 1	502 503 79. N/A 15-19 4-78 109 500 21.5 109 2.5 11-97	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2.65 V/A 15.19 V/A 15.19 15.19 1.78	ACTUAL "N/A 1-856 N/A 9-565 N/A 9-505 N/A 3-346 N/A 3-586 N/A 1-76 N/A 2-394	10   10   10   10   10   10   10   10	N/A N/A N/A N/A N/A N/A
E C T I O N F SEC. G	15 12 12 15 15 15 15 15 15 15 15 15 15 15 15 15	Particular Sulfur Dio Nitrogen ( Total VOC' Benzene Carbon Mon Type 145	te Mat  oxide  oxides  s  oxides  s  oxides  -0-  on sign use  n venita  overnita  ove	ter	CA  55.  N YO 7  10.  0 7 4 4  65.  1 0 1 (  1100  1100  N Y 9 0  1115.  0 0 6 3  s	7 5 0 0 0 4 6 0 9 0 2 4 4 4 0 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	PRODUCTIONS  SG  N/A  TI  S N/A  SG  N/A  TI  TI  TI  TI  TI  TI  TI  TI  TI  T	ON 57. 51  57. 57. 57. 57. 57. 57. 57. 57. 57. 57.	ATING ACCORDANCE ACCOR	100   100	HOW   Page   P	970	99 78 0 99. 0 0 99. 120 (7) 98. 120 0 120 120 120 120 120 120 120 120 1	502 503 79. N/A 15-19 4-78 109 500 21.5 109 2.5 11-97	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2.65 V/A 15.19 V/A 15.19 15.19 1.78	ACTUAL "N/A 1-856 N/A 9-565 N/A 9-505 N/A 3-346 N/A 3-586 N/A 1-76 N/A 2-394	10   10   10   10   10   10   10   10	N/A N/A N/A N/A N/A N/A
E C T I O N F SEC. G	15 12 12 15 15 15 15 15 15 15 15 15 15 15 15 15	Particular Sulfur Did Nitrogen ( Total VOC* Benzene Carbon Mon Type   145   14	DXIDE  DXIDE  DXIDE  DXIDE  S  DXIDE  DXID  DXID  DXIDE  D	ter  145 145 145 145 145 145 145 147 147 147 147 147 147 147 147 147 147	55. N Y O 7 7 0 7 4 4 85. 10 0 0 7 100. 100. 100. 100. 100. 100.	7 5 - 0 0 4 6 - 0 9 0 2 - 4 4 0 9 - 0 0 7 1 - 4 3 3 0 - 0 8 THOUSAND 2 1-45 15 2 2 1-45 15 2 2 17 (1) 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	PRODUCTION  S6  O N/A  TO.  S6  N/A  S6  O N/A  III.  O N/A  III.  N/A  OUID FUEL OS OF GALLOIS  S6  Liq Propi	ON 57. 51  57. 57. 57. 57. 57. 57. 57. 57. 57. 57.	ATING ACCORDANCE ACCOR	100   100	FOOT	970  102. DATE  103. DEPTH 102. DATE  104. DATE  105. DATE  106. DATE  107. D	99 78 0 99 120 120 120 120 120 120 120 120 120 120	500 503 79. N/A 15-199 79. N/A 109. 500 123. 500 124. 199 11-97	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2.65 2.65 15.19 N/A 4.78 17.68 17.68 17.68 17.68 17.68	ACTUAL "N/A 1-856 N/A 9-565 N/A 9-505 N/A 3-346 N/A 3-586 N/A 1-76 N/A 2-394	10   10   10   10   10   10   10   10	N/A N/A N/A N/A N/A N/A
E C T I O N F SEC. G	51 12 12 156. 3	Particular Sulfur Did Nitrogen ( Total VOC* Benzene Carbon Mon Type   145   14	DXIDE  DXID  DXID  DXIDE  DXID  DXID	ter  145 145 145 145 145 145 145 147 147 147 147 147 147 147 147 147 147	55. N Y O 7 7 0 7 4 4 85. 10 0 0 7 100. 100. 100. 100. 100. 100.	7 5 - 0 0 4 6 - 0 9 0 2 - 4 4 0 9 - 0 0 7 1 - 4 3 3 0 - 0 8 THOUSAID 146. 15 2 146. 15 2 2317 (resid to the above Existing Recovery of the existing Recovery of th	PRODUCTION  S6  O N/A  TO.  S6  N/A  S6  O N/A  III.  O N/A  III.  N/A  OUID FUEL OS OF GALLOIS  S6  Liq Propi	ON 57. 51  57. 57. 57. 57. 57. 57. 57. 57. 57. 57.	ATING ACCONDANCE ACCON	100   100	FOOT PORT OF THE P	PERMISSIBLE   62.   0.05   77.   N/A   192.   N/A   197.   N/A   197.   100   102.   SIGNATI   100   102.   SIGNATI   100   102.   102.   102.   103.   10	99 78 0 99 79 100 (7)	500 500 500 500 500 500 500 500 500 500	5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	2.65 2.65 15.19 N/A 4.78 17.68 17.68 17.68 17.68 17.68 17.68	ACTUAL  "N/A 1.856 1.856 2.563 3.346 1.76 1.76 1.76 1.76 1.76 1.76 1.76 1.7	W	N/A N/A N/A N/A N/A N/A
E C T I O N F SEC. G	51 12 12 156. 3	Particular Sulfur Did Nitrogen ( Total YOC  Benzene  Carbon Mon  Type 115  Completion of comments FOCATION CODE 3 4 8 000  P E 1	DXIDE  DXID  DXID  DXIDE  DXID  DXID	ter    146   146   147	55. N Y O 7 7 0 7 4 4 85. 10 0 0 7 100. 100. 100. 100. 100. 100.	7 5 - 0 0 4 6 - 0 9 0 2 - 4 4 0 9 - 0 0 7 1 - 4 3 3 0 - 0 8 THOUSAND 2 1-45 15 2 2 1-45 15 2 2 17 (1) 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	PRODUCTION  S6  O N/A  TO.  S6  N/A  S6  O N/A  III.  O N/A  III.  N/A  OUID FUEL OS OF GALLOIS  S6  Liq Propi	DAT R 57, 51 57, 57 57, 59 102, 10 117, 11 117, 11 119, 119 119 119, 119 119 119, 119 119 119 119 119 119 119 119 119 119	ATING ACCONDANCE ACCON	100   100	FOOT PORT OF THE P	970  PERMISSIBLE  62.  0.05  77.  N/A  107.  N/A  117.  100  1132.  1100  1135.  SIGNATE  1137.  1100  1135.  SIGNATE  1137.  11	99 78 0 99 79 100 (7)	500 500 500 500 500 500 500 500 500 500	5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	2.65 2.65 15.19 N/A 4.78 17.68 17.68 17.68 17.68 17.68 17.68	ACTUAL  "N/A 1.856 1.856 2.563 3.346 1.76 1.76 1.76 1.76 1.76 1.76 1.76 1.7	W	N/A N/A N/A N/A N/A N/A
E C T I O N F SEC. G	51 12 12 156. 3	Particular Sulfur Did Nitrogen ( Total YOC'  Benzene  Carbon Mon  TYPE  Carbon Mon  TYPE  Carbon Mon	DEFORMANCE OF THE PROPERTY OF	ter    146     146     147	CA 55. N Y O 7 0 7 4 4 65. 1 O 1 (100 115. 0 0 0 7 130. 0 0 6 3  s	7 5 - 0 0 4 6 - 0 9 0 2 - 4 4 0 9 - 0 0 7 1 - 4 3 3 0 - 0 8 THOUSAND 2 146. 15 2 2317 ( resid to the appropriate of a period of existing Residual of the appropriate of a period of the perio	PRODUCTIONS  S6  10  N/A  5 N/A  5 N/A  66  0 N/A  101  N/A  110  N/A  110  N/A  110  110  N/A	ON DAT R 57. 55 57. 57 102. 16 112. 11 112. 11 113. 11 1140. 11 117. 11 1192. 12 1193. 12 119	ATING ACCOMDANCE 172. 1192. 11	100   100	POPULE AFFICE ACOUNT OF A CO	PERMISSIBLE   62.   0.05   77.   N/A   92.   N/A   107.   N/A   122.   N/A   137.   100   135.   SIGNATE   100   145.   SIGNATE   100   162.   0.00   162.   0.00   163.   0.00   163.   0.00   164.	99 78 0 99 79 100 (7)	500 500 500 500 500 500 500 500 500 500	5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	2.65 2.65 15.19 N/A 4.78 17.68 17.68 17.68 17.68 17.68 17.68	ACTUAL "N/A 1-856 "N/A 9-505 "N/A 3-346 "N/A 3-536 "N/A 1-76 "N/A 2-394	W	N/A N/A N/A N/A N/A N/A
E C T I O N F SEC. G	5 15 15 15 15 15 15 15 15 15 15 15 15 15	Particular Sulfur Did Nitrogen ( Total VOC Benzene Carbon Mon Type 145 Location Cope 3 4 8 0 0 0 P E I	te Mat  oxide  oxides  s  oxides  s  oxides  s  oxides  s  oxide  oxides  s  oxide  oxides  s  oxides  oxides  oxides  oxides  s  oxides  oxid	ter    146   146   147	55.	7 5 - 0 0 4 6 - 0 9 0 2 - 4 4 0 9 - 0 0 7 1 - 4 3 3 0 - 0 8 THOUSAND 2 146. 15 2 2317 ( resid to the appropriate of a period of existing Residual of the appropriate of a period of the perio	PRODUCTION  S6  O N/A  TO N/A  S6  O N/A  S6  O N/A  III  O N/A  III  O N/A  III  O N/A  OUTO FUEL  OS OF GALLOIS  S6  Liq Proppi  Propriate Next repr  NO WIL DE OFF  CULATIONS  TAL (M)  III  O TO	ON DATE R 57. 50 57. 57. 57. 57. 57. 57. 57. 57. 57. 57.	ATING ACCOMDANCE	100   100	POOL AFTER ACOUNT OF A COUNTY	PERMISSIBLE   62.   0.05   77.   N/A   92.   N/A   107.   N/A   137.   100   135.   970   970	99 78 0 99 79 99 128 99 128 128 128 128 128 128 128 128 128 128	500 2.5 N/A 11-97 500 124 N/A 11-97	5 60 60 60 60 60 60 60 60 60 60 60 60 60	2.65 N/A 15.19 N/A 4.78 0 5 17.68 0.025 N/A 11.97	ACTUAL "N/A 1-856 "N/A 9-505 "N/A 3-346 "N/A 3-536 N/A 1-76 "N/A 2-394	W	N/A N/A N/A N/A N/A N/A
E C T I O N F SEC. G	5 13 B1 99 T1 12 T1 15 6. 3	Particular Sulfur Did Nitrogen ( Total VOC Benzene Carbon Mon Type 145 Location Cope 3 4 8 0 0 0 P E I	te Mat  Dxide  Dxides  S  Dxides	ter    146	55.	7 5 0 0 0 4 6 0 9 0 2 0 4 4 0 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	PRODUCTION  SG  N/A  - 5 N/A  - 5 N/A  - 66.  - 0 N/A  101.  - 0 N/A  103.  - 0 N/A  105.  - 0 N/A  107.  108.  - 0 N/A  109.	ON DAT R 57. 55 57. 57 102. 16 112. 11 112. 11 113. 11 1140. 11 117. 11 1192. 12 1193. 12 119	ATING ACCONDANCE	100   100	POW AFTER ACOUNTS ACOU	PERMISSIBLE 62. 0.05 77. N/A 192. N/A 107. N/A 137. 100 135. OF CFFYR 970 1152. SIGNATE 1162. DATE 1163. DATE 1163. DATE 1163. DATE 1164. DATE 1165. DATE	99 78 0 0 100 (77 98 100 100 100 100 100 100 100 100 100 10	500 500 500 500 500 500 500 500 500 500	5 60 60 60 60 60 60 60 60 60 60 60 60 60	2.65 N/A 15.19 N/A 4.78 0 5 17.68 0.025 N/A 11.97	ACTUAL "N/A 1-856 "N/A 9-505 "N/A 3-346 "N/A 3-536 N/A 1-76 "N/A 2-394	W	N/A N/A N/A N/A N/A N/A
E C T I O N F SEC. G	11 12 13 15 15 16 16 16 16 16 16 16 16 16 16 16 16 16	Particular  Sulfur Did  Nitrogen (  Total VOC*  Benzene  Carbon Mon  Stype   145  Carbon Mon  Carbon Mon  Stype   145  Carbon Mon  DOCESS, EXHAUST ( CICATIONS AND BY CO  PE   141  ADATE ISSUED   / /  C E   Reg DATE ISSUED	te Mat  Dxide  Dxides  S  Dxides  D	TO INTRODUCE OF THE PROPERTY O	55.	7 5 0 0 0 4 6 0 9 0 2 0 4 4 0 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	PRODUCTION  S6  O N/A  TO N/A  S6  O N/A  S6  O N/A  III  O N/A  III  O N/A  III  O N/A  OUTO FUEL  OS OF GALLOIS  S6  Liq Proppi  Propriate Next repr  NO WIL DE OFF  CULATIONS  TAL (M)  III  O TO	ON DATE R 57. 50 57. 57. 57. 57. 57. 57. 57. 57. 57. 57.	ATING ACCONDANCE TO 172. 1150.	100   100	POW AFT CENTER OF A CONTINUE O	PERMISSIBLE   62.   0.05   77.   N/A   92.   N/A   107.   N/A   137.   100   135.   970   970	99 78 0 1000 797 98 1000 1000 1000 1000 1000 1000 1000 1	500 20 12 12 13 14 15 19 10 10 10 10 10 10 10 10 10 10 10 10 10	5 60 60 60 60 60 60 60 60 60 60 60 60 60	2.65 N/A 15.19 N/A 4.78 0 5 17.68 0.025 N/A 11.97	ACTUAL "N/A 1-856 "N/A 9-505 "N/A 3-346 "N/A 3-536 N/A 1-76 "N/A 2-394	W	N/A N/A N/A N/A N/A N/A
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# **New York State Department of Environmental Conservation**

Division of Environmental Permits - Room 538 50 Wolf Road, Albany, New York 12233-1750

Telephone: (518) 457-2224

Fax: (518) 457-5965



John P. Cahill Acting Commissioner

# Certified, Return Receipt Requested # P 229 578 258

June 6, 1997

Mr. Thomas S. West LeBoeuf, Lamb, Greene & MacRae L.L.P. One Commerce Plaza, Suite 2020 99 Washington Ave. Albany, NY 12210-2820

Applicant:

TPST Soil Recyclers of New York, Inc.

Application No.:

3-3348-00150/00007 (Air Certificate to Operate

**Emission Point 00001)** 

Application No.:

3-3348-00150/00001 (Solid Waste Management

Facility Permit)

Dear Mr. West:

This is in response to your letter dated May 29, 1997 requesting a decision on the application by TPST Soil Recyclers of New York, Inc. (TPST) for an Air Pollution Control Certificate to Operate the above-noted emission point for the processing of petroleum contaminated soils at the TPST facility located at 81 River Road, New Windsor, Orange County. Your letter was received on May 30, 1997 and in accordance with the Uniform Procedures Act, a reply is due within five (5) business days of that date.

My review of this case indicates that the application for Certificate to Operate was initially received in the Department's Region 3 New Paltz office on October 17, 1996. The Department subsequently extended the Permit to Construct on two occasions (December 1996 and March 1997) while staff spent a considerable amount of time working closely with TPST and their consultants in an attempt to resolve differences between the applicant's Permits to Construct and concerns raised by the New York State Department of Health (Dr. J. Hawley's September 5, 1996 report).

Based on our review of all the information, we have determined that an Air Pollution Control Certificate to Operate this source could be issued and, further, we have determined that the existing Part 360 Solid Waste Management Facility Permit must be modified to reflect the

conditions included in the Air Certificate to Operate. Copies of these permits are attached (however the Department's original endorsed copy of the original Application for Air Permit will be forwarded from the Region 3 office of Environmental Permits directly to the applicant under separate cover). Modified conditions of the Part 360 Solid Waste Management Facility Permit must be attached to the current permit and be kept together at all times. All other terms and conditions of this permit remain unchanged.

Section 6NYCRR 621.7(f) provides that applicants may request a public hearing when a permit is denied or contains conditions which are unacceptable to them. Any such request must be made within 30 calendar days of the date of the mailing of this letter and should be addressed to Ms. Margaret Duke, Regional Permit Administrator in the Department's Region 3 New Paltz office of the Division of Environmental Permits, 21 South Putt Corners Road, New Paltz, NY 12561-1696 (telephone: 914-256-3059). Any hearing held pursuant to such a request would begin within 45 days of the receipt of the request.

Please direct any questions you may have to Ms. Duke.

Sincerely,

William R. Adriance

Chief Permit Administrator

cc: TPST Soil Recyclers of NY 81 River Road New Windsor, NY 12553

> TPS Technologies, Inc. attn: Blair W. Dominiak 1964 South Orange Blossom Trail Apopka, FL 32703

M. Duke, attn: M. Merriman, R3 Environmental Permits

M. Moran, R3 Director

R. Stanton, R3 Air Resources

A. Fuchs, R3 Solid & Hazardous Material

A. Klauss, R3 Engineer

R. Warland, Air Resources Albany

K. Martens, Legal Affairs Albany

NOTIFICATION OF OTHER PERMITTEE OBLIGATIONS

## ktem A: Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee has accepted expressly, by the execution of the application, the full legal responsibility for all damages and costs, direct or indirect, of whatever nature and by whomever suffered, for liability it incurs resulting from activity conducted pursuant to this permit or in noncompliance with this permit and has agreed to indemnify and save harmless the State from suits, actions, damages and costs of every name and description resulting from such activity.

### Item B; Permittee to Require it's Contractors to Comply with Permit

The permittee shall require its independent contractors, employees, agents and assigns to read, understand and comply with this permit, including all special conditions, and such persons shall be subject to the same sanctions for violations of this permit as those prescribed for the permittee.

## Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required for this project.

## Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.

### **GENERAL CONDITIONS**

### General Condition 1: Facility Inspection by the Department

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when written or verbal notification is provided by the Department at least 24 hours prior to such inspection.

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

### General Condition 2: Relationship of this Permit to Other Department Orders and Determinations

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

# General Condition 3: Applications for Permit Renewals or Modifications

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

The permittee must submit a renewal application at least:

- a) 180 days before expiration of permits for State Pollutant Discharge Elimination System (SPDES), Hazardous Waste Management Facilities (HWMF), major Air Pollution Control (APC) and Solid Waste Management Facilities (SWMF); and
- b) 30 days before expiration of all other permit types.

Submission of applications for permit renewal or modification are to be submitted to:

NYSDEC Regional Permit Administrator, Region 3

21 South Putt Corners Road, New Paltz, NY 12561-1696, telephone: 914-256-3059

## General Condition 4: Permit Modifications, Suspensions and Revocations by the Department

The Department reserves the right to modify, suspend or revoke this permit when:

- a) the scope of the permitted activity is exceeded or a violation of any condition of the permit or provisions of the ECL and pertinent regulations is found;
- b) the permit was obtained by misrepresentation or failure to disclose relevant facts;
- c) new material information is discovered; or
- d) environmental conditions, relevant technology, or applicable law or regulation have materially changed since the permit was issued.

# New York State Department of Environmental Conservation PERMIT Under Environmental Conservation Law Article 19 (Air Pollution Control)

Certificate to Operate Emission Point 00001 TPST Soil Recyclers of New York, Inc. DEC# 3-3348-00150/00007 Air ID No.: 348000979

# SPECIAL CONDITIONS

#### 1. GENERAL STANDARDS

- a. The Soil Remediation Unit (SRU) must meet all design criteria and performance standards.
- b. The permittee must comply with all of the requirements of the 6NYCRR Part 360 Solid Waste Management permit, including all specified soil acceptance limits.

#### 2. OPERATING PARAMETERS

- a. During operation the SRU must treat only non-hazardous soil demonstrated to be contaminated with any of the following petroleum products:
  - (1) Gasoline (unleaded or leaded);
  - (2) Distillate fuel oils (diesel, jet fuel, and #2 fuel oil); or
  - (3) Residual oils (#4 and #6 fuel oil, kerosene, lubricating oils, and petroleum based waste oil).
- b. The acceptance and treatment of soil contaminated with waste oil/non-virgin petroleum products or soil from industrial or agricultural sites can not exceed 65,000 tons per year.
- c. The maximum petroleum content in the soil being fed into the SRU can not exceed 10,000 ppm.
- d. The facility must increase the height of the stack by at least 8 feet to a total height of 40 feet or greater within 90 days of the issuance date of the Certificate to Operate.
- e. Analytical results exceeding the acceptable soil limits for lead and for metals may be allowed on a case-by-case basis provided the air emissions are within the acceptable guidance limits specified in the New York State Air Guide #1, dated 1991, and Appendix B of Air Guide #1, dated April 4, 1994.
- f. The soil acceptance limit for Total PCBs is 0.25 parts per million (ppm) for the 65,000 tons per year of soils categorized as soils contaminated with waste oil/non-virgin petroleum products or soils from industrial or agricultural sites. This limit cannot be modified unless it can be demonstrated by
  - (1) modeling or (2) stack testing that higher PCB soil acceptance limits will not result in Total PCB emissions exceeding the guidance limits specified in the New York State Air Guide #1, dated 1991, and Appendix B of Air Guide #1, dated April 4, 1994.
- g. The soil acceptance limit for Total Organic Halogen Compounds (TOX) is an annual average of 100 parts per million (ppm), with a maximum concentration of 500 ppm for the 65,000 tons per year of soils categorized as soils contaminated with waste oil/non-virgin petroleum products or soils from industrial or agricultural sites.
- h. The maximum soil charging rate to the SRU must not exceed 25 tons per hour. The charging rate must be monitored, displayed, and recorded at least every 15 minutes during operation.
- i. Field aeration at the facility to decontaminate the soil prior to or during remediation is prohibited. This does not apply to routine screening, blending, and handling of the soil inside the building.
- j. Fuel used for the dryer and afterburner is limited to #2 fuel oil, liquid propane, and natural gas, and must comply with the requirements of 6NYCRR Part 225-1 (a sulfur limitation of 1.5 weight percent of the fuel). The facility may also burn waste fuel and must comply with the requirements of 6NYCRR Part 225-2.

# New York State Department of Environmental Conservation PERMIT Under Environmental Conservation Law Article 19 (Air Pollution Control)

**Certificate to Operate Emission Point 00001** TPST Soil Recyclers of New York, Inc. DEC# 3-3348-00150/00007 Air ID No.: 348000979

### SPECIAL CONDITIONS (continued)

- k. Prior to processing contaminated soil, the afterburner shall achieve a temperature of at least 1550°F and this temperature must be maintained during soil processing. If during operation afterburner temperature falls below 1550°F, the SRU feed shall be cut off after 5 minutes until the problem is corrected and 1550°F is achieved.
- The facility may operate the SRU for a maximum of 21 hours per day Monday through Saturday. The hours for receiving soil shipments at the facility is limited to the period from 6:00 a.m. to 6:00 p.m.

#### MONITORING REQUIREMENTS 3.

The following operational parameters must be continuously monitored and must be recorded at least once every b. Baghouse differential pressure; a. Soil temperature;

hour:

c. Afterburner temperature; and

d. Tons of soil processed per hour.

### **EMISSIONS LIMITS**

- a. Particulate matter emissions from the process can not exceed 0.05 grains per dry standard cubic feet. Visible air emissions can not exceed an opacity of 20% as determined by EPA Reference Method 9, as specified in 40 CFR Part 60 Appendix A.
- b. The afterburner must operate at a minimum of 1550°F and achieve a VOC destruction efficiency of at least 99% and a benzene destruction efficiency of at least 99%.
- The emission of carbon monoxide shall not exceed a concentration of 100 ppm by volume, dry basis, corrected to seven percent oxygen. Carbon monoxide concentration must be monitored and recorded at least once every two hours.

#### **CONTROL MEASURES**

- a. Emission control equipment must be in use whenever the Soil Remediation Unit is in operation.
- b. Water spray must be used for suppressing dust from remediated soil.
- c. A sufficient number of replacement bags will be maintained on site to replace 25 percent of the SRU baghouse capacity. Said bags will be manufactured of materials which meet the baghouse manufacturer's specifications.
- d. A General Maintenance Plan and Maintenance Log for the facility will be prepared and must be made available to the Department upon request.

### RECORDKEEPING

All recordkeeping, including soil sampling records and temperature monitoring logs, must be made available to a Department representative upon request and must be kept on site for at least five years.

# New York State Department of Environmental Conservation PERMIT Under Environmental Conservation Law Article 27, Title 7 (Solid Waste Management)

# TPST Soil Recyclers of New York, Inc. DEC# 3-3348-00150/00001

#### SPECIAL CONDITIONS

Modification of Special Condition #18:

18. The facility is approved to process non-hazardous Petroleum Contaminated Soil (PCS) within the approved limits of contamination with petroleum products listed in this permit (maximum contamination limit equals 10,000 ppm) and limited to soils contaminated only with the following Petroleum products: #2 Fuel Oil, #4 Fuel Oil, #6 Fuel Oil, Kerosene, Diesel Fuel, Gasoline, and Jet Fuel, lubricating oils and petroleum based waste oil as defined in 6 NYCRR Part 360. The maximum limit of Petroleum Content may be modified based on the results of an additional Stack Test, if required by the Air Resources Division or if requested by the Permittee.

Acceptance of PCS with concentration greater than 10,000 ppm may be allowed if the facility blends these soils with low concentration PCS to maintain the concentration of the processed PCS below 10,000 ppm. The facility must maintain records of blended loads; blending records; average concentration of the blended PCS and submit separate attachment with the annual report including all information related to the these PCS loads. Blending of PCS with clean soils is prohibited. The blending process must be conducted and completed in the closed PCS storage area.

## Modification of Special Condition #19

- 19. The Permittee must operate the facility in conformance with this permit and the updated permit application, referenced in Special Condition #2, which incorporates all approvable changes and reflect the current on-site structures, and equipment associated with the PCS processes. These include:
  - a. The General and Special Conditions of this permit,
  - b. Current 6 NYCRR Part 360 Solid Waste Management Facilities Regulations, and NYSDEC guidance,
  - c. The 6 NYCRR Part 360 Consolidated Permit Application and Operation and Maintenance Manual for Soil Recycling Facility, prepared by TPST Soil Recyclers of New York Inc., dated October 5, 1995.
  - d. The operation of the facility must also meet the applicable requirements of 6 NYCRR Part 364.

If there is a conflict between the requirements contained in any of the above documents, the requirements of Part 360 will take precedence.

Note: Any substantive revisions to the above approved documents or to the operations at the site requires prior written approval from the Department.

### Modification of Special Condition #20:

20. The hours for receiving soil shipments at the facility is limited to the period from 6:00 a.m. to 6:00 p.m., Monday through Saturday. The thermal desorption unit may operate for a maximum of 21 hours per day Monday through Saturday, and may not exceed a design capacity of 525 Tons of PCS per operating day (25 tons per hour times 21 hours per day times 6 days per week times 52 weeks per year equals 163,800 tons per year) per soil remediation unit (SRU) and limited to an average of 1050 tons per operating day if more than one SRU is used. This capacity will be checked by the facility on a monthly basis and may be reduced by the Department based on the maximum practical limits and in accordance with the procedures for permit modification in 6 NYCRR Part 621.14. The facility is limited to accept no more than 65,000 tons/year of soils contaminated with waste oil/non-virgin petroleum products or soils from industrial or agricultural sites out of the maximum of 163,800 tons per year of all soils.

Original Issue Date: November, 9, 1995 Permit Modification Date: June 6, 1997

## New York State Department of Environmental Conservation PERMIT

## Under Environmental Conservation Law Article 27, Title 7 (Solid Waste Management)

## TPST Soil Recyclers of New York, Inc. DEC# 3-3348-00150/00001

# SPECIAL CONDITIONS (continued)

# Modification of Special Condition #26:

26. The maximum on-site storage capacity of unprocessed PCS is limited to: 7500 cu, yd, stored in the designated area inside the building. The maximum on-site storage capacity of processed cleaned soil shall be 3665 cubic yards stored in the assigned storage area.

### Modification of Special Condition #30:

30. Directly after exiting the SRU, the remediated PCS must be collected and sampled. It will the be transported to the soil holding bins located on the eastern end of the facility while awaiting for the results of laboratory analysis for determination of its final use, or remediation or appropriate disposal.

### Modification of Special Condition #40:

40. The facility shall not accept for treatment any PCS load containing contaminates in excess of the levels listed in Table #1 and condition #18 of this permit.

### Modification of Special Condition #41:

41. (Table #1, Section B, only)

B. Analyses for soils contaminated with waste oil/non-virgin petroleum products or soils from industrial or agricultural sites **Analysis** 

Acceptance Limit\*

Total Petroleum Hydrocarbons (EPA Method 418.1 or 8015M)	specified in condition #18
Total Benzene (EPA Method 8020, 8021 or 8240)	10 ppm
Total Halogenated Organics (EPA Method 9020, 8010, 8021, 8240, 9252, or 9253)	100 ppm (annual average for the 65,000 TPY), and 500 ppm maximum
Total PCB's (EPA Method 8080)	0.25 ppm
Total Arsenic	100 ppm
Total Barium	2000 ppm
Total Cadmium	20 ppm
Total Chromium	100 ppm
Total Lead	100 ppm
Total Mercury	4 ppm
Total Selenium	20 ppm
Total Silver	100 ppm

The facility is limited to accept 65,000 TPY of Industrial, Agricultural or non-virgin petroleum contaminated soils.

Original Issue Date: November, 9, 1995 Permit Modification Date: June 6, 1997 Permit Expiration Date: December 1, 2000

# New York State Department of Environmental Conservation PERMIT Under Environmental Conservation Law Article 27, Title 7 (Solid Waste Management)

# TPST Soil Recyclers of New York, Inc. DEC# 3-3348-00150/00001

### SPECIAL CONDITIONS (continued)

Modification of Special Condition #46:

46. Within one hundred eighty (180) days of issuance of this permit, a detailed estimate of the costs of closing the facility along with the post-closure monitoring costs (if required by the Department), shall be developed. The closure plan must include the cost estimate for closure of each of the units and final closure of the facility. The estimate will also review the closure costs if site operations were interrupted within 5 and 10 years.

Modification of Special Condition #48:

48. During operation and acceptance of any waste material at the site, in accordance with 6 NYCRR Part 360-1.12 and Part 373-2.8 of this Title; the permittee shall continue to maintain a financial assurance totaling \$425,000 (Four hundred twenty five thousand dollars) for closure in a form which follows the format and content requirements of Part 373-2.8. Neither the provision of the financial assurance, nor any act of the Department in drawing upon the financial funding, shall relieve the Permittee of it's obligation to comply with this permit and the requirements to close the facility property.

Original Issue Date: November, 9, 1995
Permit Modification Date: June 6, 1997
Permit Expiration Date: December 1, 2000

11. Facilities

TPST Soil Recyclers of CA, Inc. 12328 Hibiscuss Avenue Adelanto, CA 92301

TPST Soil Recyclers of NY, Inc. 1106 River Road New Windsor, NY 12553

TPST Soil Recyclers of MD, Imc. 925 Todd's Lane Baltimore, MD 21237

TPST Soil Recyclers of OR, Inc. 9333 N. Harborgate Street Portland, OR 97203

TPST Soil Recyclers of WA, Inv. 2800 - 104th Street Court, South Tacoma, WA 98444-6766

# DRAKE, SOMMERS, LOEB, TARSHIS, CATANIA & LIBERTH, PLLC

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RICHARD J. DRAKE
STEVEN L. TARSHIS
JOSEPH A. CATANIA, JR.
RICHARD F. LIBERTH
GLEN L. HELLER
STEVEN I. MILLIGRAM
RICHARD M. MAHON, II
STEPHEN J. GABA
MARIANNA R. KENNEDY
ADAM L. RODD
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BANKRUPTCY COUNSEL LAWRENCE M. KLEIN

ENVIRONMENTAL COUNSEL LAURA ZEISEL, P.C.

WRITER'S DIRECT NO. (845) 569-4310

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> FAX (845) 565-1999 (FAX SERVICE NOT ACCEPTED)

E-MAIL dsltc@dsltc.com www.dsltc.com BERNARD J. SOMMERS, retired

RALPH L. PUGLIELLE; JR.
JOHN MINEHAN, military leave
HOBART J. SIMPSON
RHETT D. WEIRES
MARK L. SCHUH
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PAUL S. ERNENWEIN
RONALD J. SALVATO
NICHOLAS A. PASCALE
DOMINIC R. CORDISCO
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JULIA GOINGS-PERROT

OF COUNSEL ELLEN VILLAMIL KATHLEEN A. MISHKIN KAREN COLLINS

WRITER'S E-MAIL sgaba@dsitc.com

December 27, 2004

FOREST GLEN

ANDREW S. KRIEGER, ESQ., 219 Quassaick Avenue New Windsor, New York 12553

Da.

Town of New Windsor ZBA

Interpretation Request of Applied Building Development

Our File No. 06494-44472

Dear Mr. Krieger:

We represent Applied Building Development of N.Y. ("ABD"), which owns a 101 lot residential subdivision off Riley Road in New Windsor. Final approval for the subdivision was granted in October of 1999. From that time through 2002, ABD constructed interior roadways at the subdivision and made other substantial infrastructure improvements for the purpose of constructing and selling homes on the subdivision lots, including installation of water lines, sewer lines and other utilities. All but a few of the lots in the subdivision have now been built out.

ABD has applied for a building permit for one of the remaining lots in the subdivision. The Town Building Inspector has denied the application on the grounds that the zoning has been changed and the existing lots no longer meet the Code's bulk requirements. ABD has appealed to the ZBA from the Building Inspector's denial of its building permit application.

ABD contends that by virtue of the substantial infrastructure improvements it has made for development of the lots in its subdivision (i.e., construction of streets, water lines, sewer lines, etc.), it has a vested right to develop the lots within the subdivision under the zoning applicable at the time of approval. In support of its argument, ABD relies upon the Court of Appeals' decision in Ellington Construction Corp., v. ZBA of Incorporated Village of New Hempstead, 77 N.Y.2d 114, 566 N.E.2d 128, 564 N.Y.S.2d 1001 (1990) and Town Law §265-a.

ANDREW S. KRIEGER, ESQ., December 27, 2004 Page 2

I anticipate that the ZBA will turn to you for legal advice as to applicable law and, therefore, as a courtesy I am herewith sending you a copy of ABD's application, including the Ellington case. I believe that we will be appearing before the ZBA on the above-referenced application at its first meeting in January. Please note that no EAF was provided because, as I am sure you are aware, under 6 NYCRR §617.5(19) and (31) both an application for a building permit and an application for an interpretation are Type II Actions which do not require any determination or procedure under SEQRA.

If you have any questions or comments please feel free to contact me. Thank you.

cry truly yours,

TEPHEN J. GABA

SJG/ev/293009 Enclosures

cc: Philip Crotty, Esq.,



POST OFFICE BOX 533 NEW PALTZ, NY 12561

VOX \* 845-255-0836/845-338-7759

FAX \*845-255-5101

URL \* cacirfo.org

eMAIL \* jwill52739@aol.com

December 20, 2004

J. Petro, Chair Planning Board 555 Union Ave. New Windsor, NY 12553

Re; Soil Burner

Dear Mr. Petro:

Regarding the soil burner, which has requested to increase operation to 21 hours p/day there are some special health concerns for the families of New Windsor and beyond.

Drift is an ongoing problem, serious enough to warrant NY State suing smokestack industries in the Midwest for acid rain pollution of New York forests, rivers and lakes.

Recent news reports indicate that dioxin, an inevitable by-product of incineration, was the poison suspected of trying to kill Viktor Yushchenko, Ukraine's opposition candidate. He was exposed to large amounts, but long-term exposure to very small amounts raises the risk of cancer, birth defects, and learning problems.

Lead and mercury are extremely toxic substances that concentrate during incineration, posing additional health risks, particularly to children and babies.

Orange County air quality is listed among the most polluted.

The soil burner should have an onsite monitor as one means of protecting New Windsor (and other downwind) families from toxic exposures, and for the purposes of determining what pollutants are being generated at the site.

Thank you for your efforts in this regard.

Sincerely,

Rose Marie Williams, pres.

RECEIVED TOWN OF NEW WINDSOR

DEC 2 7 2004

**ENGINEER & PLANNING** 

December 16, 2004

Mr. George Meyers, Supervisor Town of New Windsor and

Mr. Jim Petro, Chairman Town of New Windsor Planning Board c/o

New Windsor Town Hall 555 Union Avenue New Windsor, NY 12553

Subject:

TPS Technologies, Inc.

Soil Burning Facility on River Road

Reference:

Public Hearing and comments on request for

extension of operational hours

Dear Supervisor Meyers and Planning Board Chairman Petro,

I recently heard about the TPS Technologies, Inc. request for an extension of its Operational hours from 16 to 21 hours per day. I reviewed some of their documentation as submitted to the Planning Board but was unable to attend the Public Hearing held on this matter. None the less, I would hope my questions and comments as listed below would be included in any consideration that you may make with regard to granting TPS the requested operational hours extension.

RECEIVED
TOWN OF NEW WINDSOR

DEC 2 0 2004

ENGINEER & PLANNING

For clarity, I am against any extension of the operational hours of the TPS Facility. Prior action from this company have convince me that this operation should be as limited in it's operation in New Windsor as much as is possible or, forced to leave. Given I doubt the latter is possible, I would ask that any effort by TPS to extend operational hours be subject to the most stringent review of the Planning Board and any related agencies as required under State Environmental Quality Review Act process including, but not limited to:

1. Request a review by the <u>Orange County Department of Health</u> related to the additional air pollutants caused by 5 additional hours of operations per day at this facility. I would note any comments made when this facility originally opened some 10 or so years ago SHOULD NOT be used in making this assessment of change in the Special Use Permit requested at this time. The review by the Orange County Department of Health should be done with direct reference to EPA air quality assessment of our area and the impact 5 hours of TPS operations may have on at this time;



Architecture Interior Design Planning

- 2. Request a full traffic study given the amount of additional truck traffic that an increase of over 30% of operational hours at TPS will have to our area roads with special emphasis of when this traffic passes within 300 to 500 feet of residential areas. It seems that the trucks have been coming regularly and, combined with the new activity near the soil storage site up the river, this traffic may be reaching a critical level along River Road requiring some sort of up grade of roads or access point review for connection to the area. This increase in truck traffic might justify some form of "impact fees" similar to the recreational impact fees for residential development. Any traffic study should also include comments from the City of Newburgh given much of the traffic for this facility passes through their municipality from the interstate.
- 3. Request that the DEC review their operational permits with regard to any new and/or more restrictive requirements that have been added to development of this type of facility since the original permits were issued 10 plus years ago.

I would also request that another Public Hearing be held given that this facility and this proposal will be controversial once the general public is made aware of this "minor permit change effort." I note, that is in direct contradiction to their short form EIS submitted with their documents which states the opposite.

I would also note that a number of other comments on the short form EIS are inaccurate as well. In particular, on part C1, which their comments are misleading in that they can not possibly be accurate. How can they claim there will be no increase in traffic with a 30% increase in operational hours because of additional Business (30% more operational hours means 30% more truck traffic)? How can they claim there will be "no impact" on noise levels or air quality issues with a 30% increase in operational hours?.

All due respect, the short form EIS should not be accepted for this proposal and this facility should be required to have a full blown review by the Planning Board. This is not a minor request, and it should not be treated as one.

I thank you in advance for your consideration of these comments and am available when and if you feel it is appropriate to answer any questions on same.

Sincerely yours.

Drew Kartiganer

new Kartigatier

30 Meadow Street (J Newburgh, NY 12550 office

555 Blooming Grove Turnpike

New Windsor, NY 12553

Saved as:

TPS ltr to editor. 12 15 04. operational permit increase request. Final

Saved in:

DAK docs/ Personal file/ politics/ tps file

Saved on:

DAK computer. Dell 03



December 9, 2004

James Petro, Planning Board Chair Town of New Windsor 555 Union Ave. New Windsor, N.Y. 12553

Dear Mr. Petro:

It has come to my attention that the TPST soil burning plant has requested extended hours that would extend their current shutdown from 10 P.M. to 3 a.m. This is almost an increase of a third in their current operations. We have a number of concerns that we ask you to consider.

First of all, this significant change in operations was not the subject of a full hearing to which residents were invited. I gather that only fenceline neighbors were invited to your recent meeting. A full hearing before the planning board with proper public notice is justified by this significant change.

Second, because this plant was never subjected to a full SEQR review, as it should have been, there is at a minimum an opportunity at this juncture to demand SEQR on the increase in operations, with the recognition that this review will incorporate the entire operation by necessity. This is a legitimate option under SEQR given that the request constitutes an action or potential significance. We recommend this step.

Third, this juncture offers the Town the opportunity to place an onsite monitor at the plant to supervise compliance. You are aware of many complaints over the years regarding noise, odors, smoke, operations with open doors (defeating the negative pressure air pollution system and causing fugitive emissions) and the general concern with health impacts. Whether these issues are re-raised by the public at any juncture or not, it is your fiduciary responsibility to act for the public in this matter. You can order this monitor under your special use permit arrangement or make consideration of the extended hours contingent upon the monitor agreement.

A monitor could work for the Town or the DEC. They would be paid by the soil burner

but work for the independent agency. This is the best chance to assure compliance given the inability of the DEC generally, and particularly at this budget cutting juncture, to enforce environmental laws. It is our recollection that the Town has promised this step in the past.

Finally, it is our understanding that TPST has excess materials on site beyond what it can process. This stockpiling is a concern. You should consider asking TPST to not accept new materials until it has erased its stockpile. This step is an alternative to extending hours. You also have the code authority to bring action is stockpiles exceed that permitted under your current agreement with TPST.

Orange Environment, Inc. is available to discuss these matters further with you. Please contact us if you have any questions.

Sincerely,

Michael R. Edelstein, Ph.,D.

President

# New York State Department of Environmental Conservation

**Division of Air Resources, Region 3** 

21 South Putt Corners Road, New Paltz, New York 12561-1620

Phone: (845) 256-3045 · FAX: (845) 255-0716

Website: www.dec.state.ny.us



December 28, 2004

ALY BEDETTI TPS TECHNOLOGIES INC 1106 RIVER ROAD NEW WINDSOR NY 12553

Dear Mr. Bedetti:

As requested, a review of the Department's records did not indicate any formal enforcement activities (i.e., Orders on Consent) regarding the TPS Technologies, Inc., New Windsor facility.

Please feel free to contact me at (945) 256-3048, if you have any further questions.

Sincerely

Robert J. Stanton, P.E.

Regional Air Pollution Control Engineer

### RJS/adm

CC:

B. Dominiak, TPS Technologies

G. Meyers, Supervisor, Town of New Windsor

J. Petro, Town of New Windsor Planning Board

R. Baldwin, P.E., Regional Engineer, NYSDEC

J. Battista, P.E., Regional Enforcement Coordinator, NYSDEC

K. Grzyb, P. E., Regional Sold and Hazardous Materials Engineer, NYSDEC

tpsconfirm

RECEIVED TOWN OF NEW WINDSOR

JAN - 3 2005

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COPY

August 31, 1995

James Petro, Planning Board Chair James Nugent, ZBA Chair Town of New Windsor 555 Union Ave. New Windsor, N.Y. 12553

Dear Mr. Petro and Mr. Nugent:

Orange Environment has, for some time, been working with a local organization from New Windsor named Citizens United for a Responsible Environment on matters relating to soil incineration plants. We have serious concerns about such plants because they may entail significant adverse environmental impacts and because neither New York State nor your community have taken advantage of the State Environmental Quality Review Act in order to examine these potential impacts in full and comprehensive manner.

On the basis of our review of documents released under FOIL to CURE, we have several questions. First, the Short Environmental Assessment Form submitted by an engineer for the applicant (dated November 1, 1993 and then redated August 18, 1994) acknowledges potential adverse environmental impacts. Were these impacts fully assessed and weighed by the boards before they took action on this matter? We have seen reference to a full EAF, but this was not released to CURE. We request this EAF under FOIL.

Furthermore, there is concern regarding the advertising of this action. While IDC's engineer Gregory Shaw had described the project as "Reclamation of soil by incineration" on the Short EAF, the Planning Board's "legal notice" form of April 11, 1994 only mentions the name "I.D.C. Soil Reclamation" but omits the all important detail about incineration and in no way describes the project. In the ZBA's public notice published in The Sentinel on 10/12/94, the project is described merely as "construction of office and storage building in P.I. zone with less than the allowable front yard and more than the allowable building height." Based upon these notices, the public was not alerted to the intended use of the proposed building. Potentially concerned citizens who may have commented had they known the intent for this project were deprived of that opportunity by virtue of the wording. Because extensive public concern now exists, we bring this matter to your attention along with a request that the Board's reopen all hearings and reconsider all matters for which legally required opportunities for public

input was lost due to improper and insufficient notice. In addition to the matter of the notice, the negative declaration issued in this matter fails to adequately address the potential adverse environmental impacts involved, such as we have illustrated above. We, therefore, request that the Board reopen its review under SEQRA.

The combination of the lack of informed public notice with the negative declaration issued for this matter raises the possibility that the public of New Windsor has not been adequately protected in your respective Board's actions. Reclamation of soil by incineration is a relatively new technology. The potential for air quality problems, for traffic and noise impacts, for inadequately monitored handling and disposal of hazardous materials, for area contamination through escape of contaminated soils, and for other adverse outcomes is inherent in this project. Furthermore, unpermited outcomes were found with the same company's mobile unit just recently in the town of Newburgh, where serious fugitive emission problems exposed the community to materials being reclaimed and where proper community notice was not given.

In sum, please revisit these matters. I look forward to learning of your Boards' conclusions.

Sincerely,

Michael R. Edelstein, Ph.D.

President, Orange Environment, Inc.

MAURICE D. HINCHEY 26TH DISTRICT, NEW YORK

COMMITTEE ON BANKING AND FINANCIAL SERVICES

SUBCOMMITTEE:
CAPITAL MARKETS, SECURITIES AND 
GOVERNMENT SPONSORED ENTERPRISES

**COMMITTEE ON RESOURCES** 

SUBCOMMITTEES:
NATIONAL PARKS, FORESTS, AND LANDS
AND WATER AND POWER RESOURCES

# Congress of the United States House of Representatives

Welashington, DC 20515-3226

November 21, 1995

Mr. John Willson, Director NYS Department of Environmental Conservation Division of Solid Waste 50 Wolf Road Albany, New York 12233

Dear Mr. Willson:

I am writing to urge the DEC to accept the recommendations of the Citizens' Environmental Coalition (CEC) and Scenic Hudson regarding permanent thermal desorption units, particularly the Ira Conklin facility in New Windsor. My Congressional district includes the nearby communities of Newburgh and Beacon and I have received several letters of protest against the facility.

I agree with CEC and Scenic Hudson that the state does not currently plan to test the soil and monitor air emissions for a wide enough range of pollutants. Nor does it plan to monitor frequently enough to adequately protect the health of area residents.

Would you please look into this matter and respond to Kevin O'Connell in my Kingston office? Thank you.

Sincerely,

Maurice D. Hinchey

Mossian has

MDH/ko

cc: Anne Rabe and Michael Purcell, CEC

Josh Cleland, Scenic Hudson

Fran Shapiro, CURE

Rep. Sue Kelly

PRINTED ON RECYCLED PAPER

WASHINGTON OFFICE: 1524 LONGWORTH BUILDING WASHINGTON, DC 20515-3226 (202) 225-6335

KINGSTON OFFICE:

291 WALL STREET KINGSTON, NY 12401 (914) 331-4466

BINGHAMTON OFFICE: 100A FEDERAL BUILDING BINGHAMTON, NY 13901 (607) 773-2768

ITHACA OFFICE: 114 PROSPECT STREET ITHACA, NY 14850 (607) 273-1388

NEWBURGH OFFICE: (914) 569-1640

MONTICELLO OFFICE: (914) 791-7116



RICHARD L. BRODSKY Assemblyman 86th District Westchester County THE ASSEMBLY
STATE OF NEW YORK
ALBANY

CHAIRMAN Committee on Environmental Conservation

May 1, 1996

Cesare Manfredi
Director, Region 3
New York State Department
of Environmental Conservation
21 South Putt Corners Road
New Paltz, NY 12561

Re: New Windsor Soil Remediation Facility

Dear Mr. Manfredi:

It has come to the attention of the Committee that the Department is in the process of granting a permit for the first permanent installation of a mobile soil thermal treatment facility, to be located near the Hudson River in New Windsor. As this is the first such installation of its kind in New York, and since the Interim Guidance for these types of facilities has yet to be finalized, we urge you to proceed with the utmost caution, and to address the legitimate concerns of the affected community before issuing an operating permit.

The Department should expand the list of contaminants assessed in stack tests. For example, the Department should evaluate emissions of metals and non-petroleum organics. Many New Windsor residents are particularly concerned about dioxin emissions. Dioxins and furans should be tested during the stack test. It may be appropriate to establish soil testing or air emissions limits for additional pollutants.

The Department should require periodic monitoring of stack emissions. Currently, it appears that the Department plans only to monitor operational parameters such as soil feed rate and gas temperature. Moreover, a single stack test will not reflect all of the variables (e.g., soil type, moisture, ambient temperature) expected at the facility. It does not appear that such limited oversight can adequately protect the public health. It is not unreasonable to expect some assurance that the emissions from the plant while in service do not far exceed those measured in stack tests.

# New York State Department of Environmental Conservation

Office of the Regional Director, Region 3

21 South Putt Corners Road, New Paltz, NY 12561-1696 (845) 256-3003 FAX (845) 255-3042

Website: www.dec.state.ny.us



Erin M. Crotty Commissioner

February 7, 2005

Philip A. Crotty
Attorney for the Town of New Windsor
555 Union Avenue
New Windsor, New York 12553

Dear Mr. Crotty:

RE: TPS

This will acknowledge your letter to me dated January 27, 2005, regarding the TPS soil burning facility located on River Road in New Windsor. The Town's concern regarding potential impacts from this facility is noted, though the basis of this concern is not readily apparent from your letter.

I'm at a loss to understand the Town's allegations regarding "... the lack of information forthcoming from the DEC Region on this facility," and a supposed recent "shutdown of information" by the Department of Environmental Conservation. As you know, like the Town of New Windsor and other public agencies, the Department is subject to the Freedom of Information Law and, as such, the vast majority of documents in our files are readily available for public review, upon request. Given that the Town's request for information from our files was apparently made just one day before your letter to me, your charging us with withholding information seems, at the very least, a bit premature.

Finally, this facility is currently operating under the provisions of the State Administrative Procedures Act (SAPA), as Department staff are reviewing possible changes and clarifications to the original permit. Staff expect to complete this review shortly, after which all relevant provisions of the Uniform Procedures Act (UPA) and the State Environmental Quality Review Act (SEQRA) will be followed in the review and issuance of a modified permit for this facility. We will, of course, include the Town of New Windsor in this process.

Regards,

Marc Moran Regional Director Philip A. Crotty Page 2

Senator William Larkin cc:

Supervisor George J. Meyers

DEC: Margaret Duke Richard Baldwin Robert Stanton Ken Grzyb

# New York State Department of Environmental Conservation Division of Environmental Permits, Region 3

21 South Putt Corners Road, New Paltz, New York 12561-1620

Phone: (845) 256-3054 • FAX: (845) 255-3042

Website: www.dec.state.ny.us



PHILIP CROTTY ATTORNEY FOR THE TOWN TOWN OF NEW WINDSOR 555 UNION AVE **NEW WINDSOR NY 12553** 

RE:

FOIL # 068-3/05

2/15/05 CONF. W FDSALL;

HE WILL GO TO

NEW PALTZ TO SEE

RECORDS 
V Windsor, NY TPST Soil Burning Facility, 81 River Road, New Windsor, NY

Dear Mr. Crotty:

The program noted below has reviewed your request for the above referenced records under New York State's Freedom of Information Law (FOIL). Please note that most of our records are filed by number under the names of individuals or corporations. We have no way of locating or retrieving records if they are filed under names or addresses other than those you have provided. If no records have been located, this does not necessarily mean, and should not be interpreted to mean that there have never been any violations, complaints, claims, investigations or inquiries involving those names or addresses. We cannot make any representations as to whether there are or have been any such violations, complaints, claims, investigations or inquiries.

П After a diligent search, no records could be located in the Region 3 Environmental Permits office for the names and/or addresses you provided.

X Records are available for review and/or copying. Please contact the FOIL Secretary at (845) 256-3021 to schedule an appointment to review the records. There is no charge to review records or for copies of seven or fewer pages. By law, copy charges will not exceed 25 cents per page or the actual cost of copying. Photographs, maps, oversized documents, videotapes or audio tapes generally cost more than 25 cents per page to copy. You may be required to pay a deposit prior to copies being made and/or to pay all copy charges prior to copies being sent

Very truly yours,

Laurie Lawrence **Environmental Permits** 

Region 3

Records Access Office

cc:

M. Merriman (w/incoming)

# New York State Department of Environmental Conservation Records Access Office, Region 3

21 South Putt Corners Road, New Paltz, New York 12561-1620

Phone: (845) 256-3052 • FAX: (845) 255-3414

Website: www.dec.state.ny.us



**JANUARY 28, 2005** 

PHILIP CROTTY
ATTORNEY FOR THE TOWN
TOWN OF NEW WINDSOR
555 UNION AVENUE
NEW WINDSOR NY 12553

RE: FOIL #068-3/05

TPS SOIL BURNING FACILITY 81 RIVER ROAD NEW WINDSOR SPILLS 9705348, 9510705,

9510460, 9811309

DATE RECEIVED: JANUARY 28, 2005

#### DEAR PHILIP CROTTY:

This letter acknowledges receipt of your request for access to records under New York State's Freedom of Information Law (FOIL). Your request has been forwarded to L. Reiff, A. DiMare, D. Traver, B. Yukoweic of the Solid Materials, Air, Spill Prevention and Response, Petroleum Bulk Storage Programs, respectively. You will be contacted by each program directly as to whether such records are in their custody.

Please find enclosed spill summary sheets and a pbs information report for the above mentioned area. You should contact the Spills Program directly at (845) 256-3120 and the PBS Program at (845) 256-3176 for access to any records they may have in their custody.

If programs have records, you will have an opportunity to arrange to obtain access to the records. There is no charge to review records or for copies of seven or fewer pages. By law, copy charges will not exceed 25 cents per page or the actual cost of copying. Photographs, maps, oversized documents, videotapes or audio tapes generally cost more than 25 cents per page to copy. You may be required to pay a deposit prior to copies being made and/or to pay all copy charges prior to copies being sent.

If all records are not provided because the records are excepted from disclosure, you will be notified of the reasons and of your right to appeal the determination.

If you have questions about the status of your request, you may write to this office at the above address or call (845) 256-3000 and follow instructions to reach the program contact person(s) noted in the first paragraph.

Region 3 Records Access Office

cc: L. Reiff, A. DiMare, D. Traver, B. Yukoweic SM/AIR/SPILLS/PBS



# SDEC SPILL REPORT FOR



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	TPS SOIL BURNI	ING PLANT	DEC LEAD:	_	JYMCCART			
SPILL NAME:				:R: _	9705348			

Prior to Sept, 2004 data translation this spill Lead\_DEC Field was "MCCARTHY" 08/02/97 REPORTER WAS ON SITE EARLIER (BEFORE COOKER WAS

OPERATING) YARD SALE UP STREET; TOOK METERS ON SITE,

DIDN'T DETECT ANY PROBLEMS, NO ALMOND SMELL; CALLED

SCANDORA AND ASKED THAT THEY SHUT DOWN PLANT TILL

MONDAY;

Created On: 08/02/1997

Date Printed: 1/28/2005

Last Updated: 08/26/1997



# SDEC SPILL REPORT FOR



9705348 **DEC REGION:** 3 SPILL NUMBER: TPS SOIL BURNING PLANT **JYMCCART DEC LEAD:** SPILL NAME:

PIN

T&A

**COST CENTER** 

CLASS:

**CLOSE DATE:** 08/02/1997

**MEETS STANDARDS:** 

True

Created On:

08/02/1997

Date Printed: 1/28/2005

Last Updated: 08/26/1997



# SDEC SPILL REPORT FOR



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CALLER NAME CLR'S AGENC' CALLER'S PHO	<b>7</b> :		NOTIFIER'S NAME NOTIFIER'S AGE NOTIFIER'S PHO	ENCY:						
SPILL DATE:		11/26/1995	SPILL TIME:		4:00 p	m				
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		SPI	LL LOCATION	-						
PLACE:	TPS TECHNOL	.OGY	COUNTY:		Orange					
STREET:	81 RIVER RD		TOWN/CITY:		****** Unknown *****					
			COMMUNITY:		NEW W					
CONTACT:			CONTACT PH	ONE:	(914) 5	62-8778				
SPILL CAUS	E: Equipo	nent Failure	SPILL REPOR	TED E	Y: Local A	Agency				
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Gasoline		Petroleum	300 G	0 G		Soil,				
		POTE	NTIAL SPILLERS				•			
COMPANY TPS TECHNOLO	OGY	ADDRESS 81 RIVER RD NE	W WINDSOR NY 12553-		DAV	NTACT VE EDW 4) 562-87				
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PIN	<u>T.8</u>	LA S	COST CENTER							

CLASS:

11/26/1995

Created On: Date Printed:

1/28/2005

Last Updated: 12/04/1995

**CLOSE DATE:** 12/04/1995

**MEETS STANDARDS:** 

True

2



# NYSDEC SPILL REPORT FORM



DEC REGION:	3		SPILL NUMBER:	95104	60
SPILL NAME:	TPST		DEC LEAD:	JYMC	CART
CALLER NAME: CLR'S AGENCY CALLER'S PHO			NOTIFIER'S NAME NOTIFIER'S AGEN NOTIFIER'S PHON	СУ	
SPILL DATE:	11/20/19	95	SPILL TIME:	11:30	am
CALL RECEIVE	D DATE: 11/20/19	95	RECEIVED TIME	12:39	pm
	IPST 31 RIVER ROAD	SPILL LOC	COUNTY: TOWN/CITY: COMMUNITY:	NEW W	known ***** INDSOR
CONTACT:			CONTACT PHOI	NE: (914) 5	62-7589
SPILL CAUSE SPILL SOURCE		strial	SPILL REPORTE WATERBODY:	D BY: Affecte	ed Persons
SMOKE STA	IMISSION OF SOME KIN ACKS - THE BUILDING E CALL COMPLAI	BURNS PETROLEUM		OIL.	
<b>MATERIAL</b> UNKNOWN HAZA	ARDOUS MATERIAL	CLASS Hazardous Material		RECOVERED G	RECOURCES AFFECTED Air,
		POTENTIAL	SPILLERS		
COMPANY TPST	<b>ADDR</b> 81 RI\	ESS /ER ROAD NEW WI	NDSOR ZZ		NTACT KNOWN
	Tank Number	Tank Size T	est Method	Leak R	Rate Gross Failure
DEC REMARK Prior to Se	S: pt, 2004 data translation t	his spill Lead_DEC Fie	eld was "MCCARTHY"	•	
PIN	T & A	COST CE	NTER		
CLASS: E5	CLOSE DATE: 11	/20/1995	MEETS STANDARDS	S: True	

Created On: 11/20/1995 Date Printed:

1/28/2005

Last Updated: 12/19/1995



# RYSDEC SPILL REPORT FORM



DEC REGION:			SPILL NUMBER:	***************************************	9811309					
SPILL NAME:	INCINERATOR		DEC LEAD:	dxtrave	¥.					
CALLER NAME CLR'S AGENC CALLER'S PHO	Y:		NOTIFIER'S NAME: NOTIFIER'S AGENC NOTIFIER'S PHONE							
SPILL DATE:	12	08/1998	SPILL TIME:	6:00 p	m					
CALL RECEIV	ED DATE: 12	08/1998	RECEIVED TIME:	6:22 p	m					
	- ·	SPILL LO	<u>CATION</u>							
PLACE:	INCINERATOR		COUNTY:	Orange		<u></u>				
STREET:	RIVER RD /CULLE	N AVE	TOWN/CITY:	NEW W	(nown ***					
CONTACT:			CONTACT PHONI							
SPILL CAUS		al/Industrial	SPILL REPORTED WATERBODY:	BY: Affecte	d Persor	ns				
MATERIAL.		rwarded call to Division of	SPILLED RE	COVERED		PRCES AFFECTED				
UNKNOWN MAT	ERIAL	Other	0G 06	j 	Air,	<del></del>				
COMPANY INCINERATOR		POTENTIA ADDRESS RIVER RD /CULLEN AVE	E NEW WINDSOR ZZ		NTACT OVE CAL	LER				
	Tank Number	Tank Size	Test Method	Leak R	ate	Gross Failure				
DEC REMAR Prior to S		ation this spill Lead_DEC	Field was "TRAVER"							
PIN	<u> 1 &amp; A</u>	COST	CENTER							
CLASS: D4	CLOSE DAT	E: 12/08/1998	MEETS STANDARDS:	True						

Created On: 12/08/1998 Date Printed: 1/28/2005

Last Updated: 01/27/1999

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PBS#: 3-600847

NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION

Petroleum Bulk Storage Program **Facility Information Report** 

Owner:

TPS TECHNOLOGIES, INC.

1106 RIVER ROAD

**NEW WINDSOR, NY 12553** 

Mail: TPS TECHNOLOGIES, INC.

1106 RIVER ROAD

**NEW WINDSOR, NY 12553** 

Printed: 1/28/2005

Page 1 of 1 pbsfacrpt\_foil.rpt

Piping Location (16) 00. No Piping

Town: New Windsor

ite: TPS TECHNOLOGIES, INC.

**NEW WINDSOR, NY 12553** 

County: Orange

(845) 562-8778

Owner Type: Corporate or Commercial

ATTN: ALEXANDER BEDETTI

(845) 562-8778

Secondary Containment (11/19) 00. None

Operator:

Site Status: Active

1106 RIVER ROAD

ALEXANDER BEDETTI

(845) 562-8778

**Emergency: BLAIR DOMINIAK** 

Status (4)

Phone:

Action (1)

Phone:

(800) 940-2666

Auth Rep:

Tank Type (8)

Reg Expires: 12/6/05 Last Inspected:

Site Type: : Other Total Active Tanks: 2

Cert Printed: 1/2/01

External Protection (10/18) 00. None

Inspected By:

Piping Type (17)

00. None

Active Capacity: 12,000					Cert Printed: 1/2/01						SPDES # CBS #:											
T	(2) ank T	(3) Fank	(4) <u>Status</u>	(5) Date	(5) Date	(6) Capacity	(7) Product	(8) Tank	(9) Tank	(10) Tank	(11) <u>Tank</u>	(12) <u>Tank</u>	(13) <u>Tank</u>	(14) <u>Tank</u>	(15) Tank	(16) Pipe	(17) Pipe	(18) <u>Pipe</u>	(19) Pipe	(20) Pipe	(21) <u>Date</u>	(21) Next
		Loc		Install	Closed	(gals)		Type	IP	EP	<u>SC</u>	<u>LD</u>	OP	SP	Disp	Loc	<b>Type</b>	EP	<u>SC</u>	<u>LD</u>	<b>Test</b>	<b>Test</b>
i		3	In Service	10/1/98		6,000	2642	01	00.	01	01 04	06	02		02	01	02	06		09		
i		3	Temporarily Out of	10/1/98		6,000	2642	04	03	04	01 04	06	02		02	01	02	06		09		
		1	Closed - Remoyed	10/1/95	10/1/98	4,000	0008	01	00	99	01	00	05		02	01	01	00	1. E	ZZ	• • •	

12010011 (21			00. None	00. None	00. None	00. No Piping
1. Initial Listing		01. Steel/Carbon Steel/Iron		01. Steel/Carbon Steel/Iron	01. Diking (A/G)	01. Aboveground
2.Add Tank 2	. Temporarily out-of-service	02. Galvanized Steel Alloy	. •	02. Galvanized Steel	02. Vault (w/access)	02. Underground/On-gr
4. In Commention	. Closed-Removed	03. Stainless Steel Alloy	03. Original Impressed Current	03. Stainless Steel Alloy	03. Vault (w/o access)	03. Aboveground/Underg
O	. Closed- III I lace	04. Fiberglass Coated Steel	04. Fiberglass	04. Fiberglass Coated Steel	04. Double-Walled (U/G)	Combination
E Danam dition /Danain/	. Talik converted to	05. Steel Tank in Concrete	05. Jacketed	05. Steel Encased in Concrete	05. Synthetic Liner	Pipe Leak Detection (20)
5. Recondition/Repair/	ion mobulatoa asc	06. Fiberglass Reinforced	06. Wrapped (Piping)	06. Fiberglass Reinforced	06. Remote Impounding Area	00. None
Reline Tank	Product Stored (7)	Plastic (FRP)	07. Retrofitted Sacrificial Anode	Plastic (FRP)	07. Excavation/Trench Liner	01. Interstitial Electronic
	A A A A A B	07. Plastic	08. Retrofitted Impressed Current	07. Plastic	System	Monitoring
Tank Location (3)	0000 110 70 4 001	08. Equivalent Technology	09. Urethane	08. Equivalent Technology	08. Flexible Internal Liner	02. Interstitial Manual Monito
1. Aboveground-contact	0002. #4 Fuel Oil	09. Concrete 10. Urethane Clad Steel	99. Other-please list:*	09. Concrete	(Bladder)	03. Vapor Well
w/soil	2222 442 444	99. Other-please list:*	Tank Leak Detection (12)	10. Copper	09. Modified Double-Walled	04. Groundwater Well
2. Aboveground-contact v		•	00 None	11. Flexible Piping	(A/G)	07. Pressurized Piping Leak
impervious barrier	0008 Diesel	Internal Protection (9)	01.Interstitial Electronic Monitoring	99. Other-please list:*	10. Impervious Underlayment	Detector
3. Aboveground on saddle	S, 0009 Gasoline	00. None	02. Interstitial Manual Monitoring	Overfill Prevention(13)	11. Double Bottom (A/G)	08. Tank Top Sump (Piping)
legs, stilts, rack, or cradle	0012 Kerosene	01. Epoxy Liner	03. Vapor Well	00. None	99. Other-please list:*	09. Exempt Suction Piping
4. Aboveground with 10%	6 0013 Lube Oil	02. Rubber Liner	04. Groundwater Well	01. Float Vent Valve	Spill Prevention (14)	99. Other-please list:*
or more below ground		03. Fiberglass Liner (FRP)	05. In-Tank System (ATG)	02.High Level Alarm	00. None	Dispenser (15)
<ol><li>Underground</li></ol>	0259 #5 Fuel Oil	04. Glass Liner	06. Impervious Barrier/Concrete Pad (A/0	G) 03. Automatic Shut-off	01.0.1.0.1	00. None
6. Underground, vaulted,	2642. Used Oil (Fuel)	99. Other-please list:*	99. Other-please list:*	04. Product Level Gaug		01. Submersible
with access	9999. Other -please list :4	* If other, please list on a	separate sheet including Tank N	Number 05. Vent Whistle	02. Transfer Station Conta 99. Other - Please list*	Oz. Suction
				99. Other-please list:*	99. Outer - Please list*	03. Gravity
				-	•	

# AGENT/OWNER PROXY STATEMENT professional representation)

# for submittal to the: TOWN OF NEW WINDSOR PLANNING BOARD

Ira D. Conklin	, deposes and says that he resides
(OWNER)	
at 443 Jackson Ave. (OWNER'S ADDRESS)	in the County of <u>Orange</u>
and State of New York	and that he is the owner of property tax map
(Sec. Block Lot designation number(Sec. Block Lot the foregoing application and that he designates:	) which is the premises described in
Aly Bedett 1106 River R (Agent Name & Address	Rd. New Windsor, NY 12553
( Name & Address of Professional Representation as his agent to make the attached application.	ntive of Owner and/or Agent)
as his agent to make the attached application.	
THIS DESIGNATION SHALL BE EFFECTIVE U UNTIL TWO (2) YEARS FROM THE DATE AGRE	
SWORN BEFORE ME THIS:	** Owner's Signature (MUST BE NOTARIZED
DONNAL COLLEN	Agent's Signature (II Applicable)
NOTARY PUBLIC	Professional Representative's Signature

\*\*PLEASE NOTE: ONLY OWNER'S SIGNATURE MUST BE NOTARIZED.

THIS PROXY SHALL BE VOID TWO (2) YEARS AFTER AGREED TO BY THE OWNER

OCT 2 0 2004

04-32

14-16-4 (2/87)—Text 12	
PROJECT I.D. NUMBER	
1	

# 617.21

# Appendix C

# State Environmental Quality Review

# SHORT ENVIRONMENTAL ASSESSMENT FORM For UNLISTED ACTIONS ONLY

For UNLISTED ACTIONS Only
PART I-PROJECT INFORMATION (To be completed by Applicant or Project sponsor)
1. APPLICANT SPONSOR TRS Technologies Inc. 2. PROJECT NAME Remediation
3. PROJECT LOCATION: New Windsur county Orange
4. PRECISE LOCATION (Street address and road intersections, prominent landmarks, etc., or provide map)
New Windsor, NY 12553
5. IS PROPOSED ACTION:  New Expansion Modification/alteration
6. DESCRIBE PROJECT BRIEFLY:  See Comment No. 1
<i>'</i>
7. AMOUNT OF LAND AFFECTED:  Initially 2 4 acres Ultimately 2 4 acres
8. WILL PROPOSED ACTION COMPLY WITH EXISTING ZONING OR OTHER EXISTING LAND USE RESTRICTIONS?  X Yes  No if No, describe briefly
9. WHATIS PRESENT LAND USE IN VICINITY OF PROJECT?  Agriculture Park/Forest/Open space Other Describe:
10. DOES ACTION INVOLVE A PERMIT APPROVAL, OR FUNDING, NOW OR ULTIMATELY FROM ANY OTHER GOVERNMENTAL AGENCY (FEDERAL, STATE OR LOCAL)?  Yes No if yes, list agency(s) and permit/approvals
11. DOES ANY ASPECT OF THE ACTION HAVE A CURRENTLY VALID PERMIT OR APPROVAL?
Yes [] No If yes, list agency name and permittapproval  NYSDEC - Air Certificate to operate No. 3-3348-00150/00007
NYS DEC - Solid Waste Management Permit No. 3-3348-001501 00001
12. AS A RESULT OF PROPOSED ACTION WILL EXISTING PERMIT/APPROVAL REQUIRE MODIFICATION?  Yes No
I CERTIFY THAT THE INFORMATION PROVIDED ABOVE IS TRUE TO THE BEST OF MY KNOWLEDGE
Applicant/sponsor name: Aly Bedetti Date: 10-18-04
Signature: Uly Butter
If the action is in the Coastal Area, and you are a state agency complete the

Coastal Assessment Form before proceeding with this assessment



DART II. FAWDONNENTAL ACCESS OF The becompleted by Agonous
PART II—ENVIRONMENTAL ASSESS III (To be completed by Agency)  A. DOES ACTION EXCEED ANY TYPE I THRESHOLD IN 6 NYCRR, PART 617.12? If yes, coordinate the review process and use the FULL EAF.  Yes No
B. WILL ACTION RECEIVE COORDINATED REVIEW AS PROVIDED FOR UNLISTED ACTIONS IN 6 NYCRR, PART 617.6?  If No, a negative declaration may be superseded by another involved agency.  Yes X No
C. COULD ACTION RESULT IN ANY ADVERSE EFFECTS ASSOCIATED WITH THE FOLLOWING: (Answers may be handwritten, if legible) C1. Existing air quality, surface or groundwater quality or quantity, noise levels, existing traffic patterns, solid waste production or disposal, potential for erosion, drainage or flooding problems? Explain briefly:
See Comment No. 2
C2. Aesthetic, agricultural, archaeological, historic, or other natural or cultural resources; or community or neighborhood character? Explain briefly:
No Impact
C3. Vegetation or fauna, fish, shellfish or wildlife species, significant habitats, or threatened or endangered species? Explain briefly:
Nb Impact
C4. A community's existing plans or goals as officially adopted, or a change in use or intensity of use of land or other natural resources? Explain briefly
No Impact
C5. Growth, subsequent development, or related activities likely to be induced by the proposed action? Explain briefly.
No Impact
C6. Long term, short term, cumulative, or other effects not identified in C1-C5? Explain briefly.  None other than the Company may seek to hire two
MOYC EMPLOYEES  C7. Other impacts (including changes in use of either quantity or type of energy)? Explain briefly.
Name other than the energy required to operate
25 hours more per week."
D. IS THERE, OR IS THERE LIKELY TO BE, CONTROVERSY RELATED TO POTENTIAL ADVERSE ENVIRONMENTAL IMPACTS?  Yes No If Yes, explain briefly
ART III—DETERMINATION OF SIGNIFICANCE (To be completed by Agency)  INSTRUCTIONS: For each adverse effect identified above, determine whether it is substantial, large, important or otherwise significant. Each effect should be assessed in connection with its (a) setting (i.e. urban or rural); (b) probability of occurring; (c) duration; (d) irreversibility; (e) geographic scope; and (f) magnitude. If necessary, add attachments or reference supporting materials. Ensure that explanations contain sufficient detail to show that all relevant adverse impacts have been identified and adequately addressed.
Check this box if you have identified one or more potentially large or significant adverse impacts which MAY occur. Then proceed directly to the FULL EAF and/or prepare a positive declaration.
Check this box if you have determined, based on the information and analysis above and any supporting documentation, that the proposed action <b>WILL NOT</b> result in any significant adverse environmental impacts <b>AND</b> provide on attachments as necessary, the reasons supporting this determination:

Check this box if you have identified one or more potentially large or significant adverse impacts which MAY occur. Then proceed directly to the FULL EAF and/or prepare a positive declaration.

Check this box if you have determined, based on the information and analysis above and any supporting documentation, that the proposed action WILL NOT result in any significant adverse environmental impacts AND provide on attachments as necessary, the reasons supporting this determination:

Print or Type Name of Responsible Officer in Lead Agency

Signature of Responsible Officer in Lead Agency

Signature of Preparer (If different from responsible officer)

Out

Date